



ANNUAL REPORT 2020



Electricity Generation Company of Bangladesh Limited
(An Enterprise of Bangladesh Power Development Board)

সমস্ত সরকারী কর্মচারীকেই আমি অনুরোধ করি,
যাদের অর্থে আমাদের সংসার চলে তাদের সেবা করুন।



গরীবের উপর অত্যাচার করলে
আল্লাহর কাছে তার জবাব দিতে হবে।



সাত কোটি বাঙালির ভালোবাসার কাঁজাল আমি।
আমি সব হারাতে পারি, কিন্তু বাংলাদেশের মানুষের
ভালোবাসা হারাতে পারব না।

Abbreviations used

BAS	Bangladesh Accounting Standard
BERC	Bangladesh Energy Regulatory Commission
BFRS	Bangladesh Financial Reporting Standards
BPDB	Bangladesh Power Development Board
COD	Commercial Operation Date
COVID-19	Coronavirus Disease 2019
DC	Deputy Commissioner
DG	Director General
DPP	Development Project Proposal/Proforma
EGCB Ltd.	Electricity Generation Company of Bangladesh Limited
FE	Foreign Exchange
GSA	Gas Supply Agreement
GTCL	Gas Transmission Company Ltd.
GTG	Gas Turbine Generator
HFO	Heavy Fuel Oil
HGPI	Hot Gas Path Inspection
HRSG	Heat Recovery Steam Generator
IDA	International Development Agency
IEB	Institute of Engineers, Bangladesh
LA	Loan Agreement/Land Acquisition
LLA	Land Lease Agreement
LNG	Liquefied Natural Gas
LTSA	Long Term Service Agreement
MI	Major Inspection
MkWh	Million kilo Watt hour
MPEMR	Ministry of Power, Energy and Mineral Resources
MW	Mega Watt
NLDC	National Load Dispatch Center
Nm ³	Normal Cubic Meter
NOA	Notification of Award
O&M	Operation and Maintenance
PA	Project Aid
PPA	Power Purchase Agreement
PSMP	Power System Master Plan
RDPP	Revised Development Project Proposal/Proforma
RE	Renewable Energy
TGTDCL	Titus Gas Transmission & Distribution Company Ltd.
SLA	Subsidiary Loan Agreement
STG	Steam Turbine Generator
SDG	Sustainable Development Goal

TABLE OF CONTENTS

NOTICE OF THE 23 rd AGM	5
CHAIRMAN'S MESSAGE	6
FROM THE DESK OF MANAGING DIRECTOR	8
VISION AND MISSION	10
COMPANY INFORMATION	11
BOARD OF DIRECTORS	13
BOARD COMMITTEES	14
NAME OF CHAIRMAN AND MANAGING DIRECTORS	15
MANAGEMENT	16
DIRECTORS' PROFILE	17
POWER PLANTS OF EGCB LTD.	23
PROJECTS OF EGCB LTD.	32
DIRECTORS' REPORT	35
AUDITORS' REPORT & AUDITED FINANCIAL STATEMENTS	51
EVENTS AND UPDATES	

22nd AGM, FY 2018-2019

5 December 2019





Electricity Generation Company of Bangladesh Limited

(An Enterprise of Bangladesh Power Development Board)

Unique Heights (level-15 & 16), 117 Kazi Nazrul Islam Avenue, Eskaton Garden, Dhaka-1217

Tel: 880-2-55138633-36, Fax: 880-2-55138637, E-mail: info@egcb.com.bd , www.egcb.gov.bd

No. 27.27.2666.108.06.001.2136

Date: 02-12-2020

Notice of The 23rd Annual General Meeting

Notice is hereby given to all members of Electricity Generation Company of Bangladesh Ltd. that the 23rd Annual General Meeting of the Company will be held on Thursday the 24th day of December 2020 at 6.00 PM using digital platform (link: <https://zoom.us/j/92680201399?pwd=SFJ2bnBpbjN4QmtlVORiOEt1QjVEQT09>) to transact the following business:

AGENDA

1. To receive, consider and adopt the audited Accounts for the year ended 30 June 2020 and the Auditors' Report thereon.
2. To receive, consider and adopt the Directors' Report for the year ended 30 June 2020.
3. To declare dividend for the year ended 30 June 2020.
4. To elect Directors of the company.
5. To appoint Auditors for the Financial Year 2020-2021 and to fix their remuneration.
6. To transact any other business with the permission of the Chairman.

By order of the Board

Kazi Nazrul Islam

Company Secretary

Note:

Members entitled to attend/join and vote at the Annual General Meeting may appoint a Proxy to attend/join in his/her stead. The Proxy Form, duly completed and stamped must be deposited at the company's registered office not later than 48 hours before the meeting.



*Chairman's
message*

It's my immense pleasure for being informed that Electricity Generation Company of Bangladesh Limited (EGCB) is going to convene 23rd Annual General Meeting (AGM) on 24 December 2020 at 6 pm. The company has consistently demonstrated its success on increasing electricity generation and revenue since its inception.

The company is operating three power plants in different locations. Commencement of Steam Turbine unit of Siddhirganj 335 MW Combined Cycle Power Plant has enhanced total power generation capacity of EGCB to 954 MW in this year. EGCB has taken up right strategies to diversify its primary fuel option for generating green power. The company opted to construct power plants using renewable and LNG as primary fuel. Accordingly the company is implementing Sonagazi 50 MW Solar Power Plant Construction Project at Feni with the financial assistance from the World Bank. The company also signed an MOU (Memorandum of Understanding) with Alfanar Company, Saudi Arabia for development of a 100 MW Solar Power Plant at Feni. Besides, steps have been taken to implement 100 MW Solar Power Plant and 10 MW Wind Power Plant at Feni.

On the eve of the 23rd AGM, I would be privileged for extending my sincere gratefulness to Her Excellency Sheikh Hasina, MP, Honorable Prime Minister (HPM), Government of the People's Republic of Bangladesh for her visionary and charismatic leadership and pioneering role for the development of power sector.

I would also like to extend my deep appreciation to Dr. Tawfiq-e-Elahi Chowdhury, BB Honorable Advisor to the Prime Minister for Power, Energy and Mineral Resources Affairs; Mr. Nasrul Hamid, MP, Honorable State Minister, Ministry of Power, Energy and Mineral Resources; Dr. Ahmad Kaikaus Principal Secretary to the HPM and Md. Habibur Rahman, Secretary, Power Division, Ministry of Power, Energy and Mineral Resources for their continuous support, directives and guidance to achieve the goal of the company and the power sector as well. Honorable Directors of the Board, Officials and Employees of EGCB deserve deep appreciation for their relentless efforts for the same.

I wish every success of 23rd Annual General Meeting of EGCB.



Engr. Sheikh Faezul Amin

Chairman, EGCB Ltd.

and

Additional Secretary, Development Wing, Power Division

Ministry of Power, Energy and Mineral Resources



*From The Desk of
Managing Director*

Electricity Generation Company of Bangladesh Limited (EGCB) is holding its 23rd Annual General Meeting and publishing the Annual Report for the financial year 2019-2020. I would like to take this opportunity to highlight few activities of the Company.

The company has continued to attain profit during this year as well. Presently, the company owns and operates three gas fired power plants. Of which 2x120 MW gas turbine power plant is located at Siddhirganj, 335 MW Combined Cycle Power Plant also at Siddhirganj and 412 MW Combined Cycle Power Plant at Haripur. The plants were maintained at more than 95% availability altogether during this period.

Apart from operation, the company is in the process of implementing large grid connected renewable energy power plant projects. EGCB is now evaluating the Bids submitted by international EPC contractors, for construction of a 50 MW Solar PV power plant at Sonagazi, Feni with financing from World Bank, Government of Bangladesh and EGCB. Besides, EGCB is also in the process of forming joint ventures for construction of another two 100 MW Solar PV power plants and a 10 MW wind power plant at same location in Feni. The Company has also plan to implement 550 MW combined cycle power plant and other renewable energy power plants adjacent to the same place. Process for acquisition of around 500 acres of land is going on for this purpose. EGCB is in the last stage of acquisition process for acquiring about 194 acres of land at Munshiganj and has a plan to implement multiple units of NG/LNG based combined cycle power plants there. Feasibility study is going on for the planned power plant project at Munshiganj.

I would like to convey my deep, sincere and especial gratitude to the Hon'ble Prime Minister Her Excellency Sheikh Hasina for her visionary and dynamic approach to the power sector. I express my thanks to the Hon'ble Advisor to the Prime Minister for Power, Energy and Mineral Resources Affairs Dr. Tawfiq-e-Elahi Chowdhury, BB and Hon'ble State Minister, Ministry of Power, Energy and Mineral Resources Mr. Nasrul Hamid, MP for their continuous invaluable guidance and kind support. I also convey my deep and sincere thanks to the Secretary, Power Division, Ministry of Power, Energy and Mineral Resources for his continuous close monitoring and kind support. I express my sincere gratitude to the Chairman, EGCB Board; Chairman of Bangladesh Power Development Board and the Directors of the Board for their continued support and guidance.

I wish to express my deep and sincere gratitude to my colleagues and to all level of employees for their continued support, co-operation, loyalty and dedication towards the success of the company. Especially, I would like to express my sincere appreciation to those who have contributed in preparing this Annual Report. I firmly believe and hope that the company will achieve excellence in the generation sector.



Arun Kumar Saha
Managing Director
EGCB Ltd.

Vision of EGCB Ltd.

“Generation of Quality
Electricity for the
Betterment of the Nation”

Mission of EGCB Ltd.

“To excel in electricity
business by generating
efficient, reliable and cost
effective electricity in an
environmentally responsible
manner to satisfy our
customers”

Company Information

Name of the Company	Electricity Generation Company of Bangladesh Limited
Registered & Corporate Office	Unique Heights (level-15 & 16), 117 Kazi Nazrul Islam Avenue, Eskaton Garden, Dhaka-1217
Status of the Company	Public Limited Company (ISO Certified Company)
Date of incorporation and rename	Incorporated on 23-11-1996 as Meghnaghat Power Company (Pvt. Ltd.) Meghnaghat Power Company Limited was renamed as Electricity Generation Company of Bangladesh Limited on 16-02-2004
Company Registration date and number	Registered on 23-11-1996 Registration No. C-31833(954)/96
Conversion from Private Ltd.	Electricity Generation Company of Bangladesh Limited was converted from Private Ltd. Company to Public Ltd. Company on 15-01-2009
Authorized Capital	Tk. 5000,00,00,000.00
Paid up Capital	Tk. 37,89,72,000.00
Number of Shares issued	3,78,972 Shares @ Taka 1,000.00 each
Equity From GOB	Tk.832,75,41,875.00
Administrative Ministry	Power Division Ministry of Power, Energy & Mineral Resources
Plants in operation	1) Siddhirganj 2 × 120 MW Peaking Power Plant Financed by ADB and GOB COD: 05-02-2012 2) Haripur 412MW Combined Cycle Power Plant Financed by JICA, GOB and EGCB Ltd. COD: 06-04-2014 3) Siddhirganj 335 MW Combined Cycle Power Plant Financed by WB, GOB and EGCB Ltd. COD : 01-05-2018 (Simple Cycle) 10-09-2019 (Combined Cycle)
Running Project	Sonagazi 50 MW Solar Power Plant Construction Project, Feni Financed by WB, GOB and EGCB Ltd.
Development Partners	Asian Development Bank (ADB) The World Bank (WB) Japan International Co-operation Agency (JICA)
Auditor	A. Qasem and Co. Chartered Accountants Gulshan Pink City Suites # 01-03, Level: 7, Plot# 15, Road#103 Gulshan Avenue, Dhaka-1212, Bangladesh

Legal Advisor/retainer

Sheikh & Chowdhury
Barristers • Advocates
Banglar Bani Bhaban (2nd Floor),
81, Motijheel C/A, Dhaka-1000

Tax Advisor

Anowar & Associates
Shah Ali Tower (10th Floor)
33, Kawran Bazar C/A, Dhaka-1215

Bankers

- 1) Sonali Bank Ltd.
- 2) Rupali Bank Ltd.
- 3) Agrani Bank Ltd.
- 4) Janata Bank Ltd.
- 5) Standard Chartered Bank
- 6) Bank Asia Ltd.
- 7) Premier Bank Ltd.
- 8) United Commercial Bank Ltd. (UCBL)
- 9) Export Import Bank of Bangladesh Limited (EXIM)

Trade License No.

182082 (Dhaka North City Corporation) FY 2019-2020

ETIN

722310566476

VAT Regi. No.

19111021557

BERC License No.

BERC/POWER/EGCB/PSPGC-002/L/015/5066
Dated- 25 September 2017

Generation Capacity

954 MW

ISO Certificate

ISO 9001:2015, ISO-14001:2015, ISO 45001:2018



Board of Directors

Chairman

Sheikh Faezul Amin

Additional Secretary
Power Division
MPEMR

Directors

Neelufar Ahmed

Special Assistant to Prime Minister

Md. Belayet Hossain

Chairman, BPDB

Mohammad Hossain

DG, Power cell
Power Division, MPEMR

Professor Dr. Mahmuda Akter

Executive President
Bangladesh Institute of Capital Market

Abul Khayer Md. Aminur Rahman

Additional Secretary
Power Division, MPEMR

Md. Zakir Hossain

Member (Generation), BPDB

Md. Ekhlasur Rahman

Additional Secretary
Finance Division, MoF

Eradul Haque

Deputy Secretary
Power Division, MPEMR

Maksud Alam Dablu

Independent Director

Mohammad Shahinur Rahman Tutul

Independent Director

Arun Kumar Saha

Managing Director
EGCB Ltd.

Board Committees

A) Administrative Affairs Committee

i.	Sheikh Faezul Amin	Convener
ii.	Neelufar Ahmed	Member
iii.	Md. Belayet Hossain	Member
iv.	Arun Kumar Saha	Member

B) Procurement and Technical Committee

i.	Md. Belayet Hossain	Convener
ii.	Mohammad Hossain	Member
iii.	Abul Khayer Md. Aminur Rahman	Member
iv.	Arun Kumar Saha	Member

C) Budget and Audit Committee

i.	Dr. Mahmuda Akter	Convener
ii.	Mohammad Hossain	Member
iii.	Md. Zakir Hossain	Member
iv.	Mohammad Shahinur Rahman Tutul	Member

D) Legal and Governance Committee

i.	Md. Ekhlasur Rahman	Convener
ii.	Md. Zakir Hossain	Member
iii.	Eradul Haque	Member
iv.	Maksud Alam Dablu	Member

Names of Chairman and Managing Directors (Since 16-02-2004)

Chairman

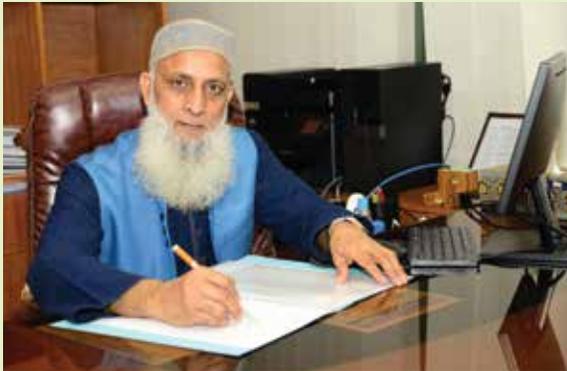
Sl.	Name	From	To
1	Syed Abdul Mayeed (Chairman, BPDB)	16-Feb-04	19-Sep-04
2	Md. Mokhlesur Rahman Khandaker (Chairman, BPDB)	19-Sep-04	12-Dec-04
3	Khaja Golam Ahmed (Chairman, BPDB)	12-Dec-04	7-Jul-05
4	A N H Akhter Hossain (Chairman, BPDB)	7-Jul-05	3-May-06
5	A N M Rizwan (Chairman, BPDB)	3-May-06	5-Dec-06
6	A N H Akhter Hossain (Secretary, Power Division)	5-Dec-06	24-Jan-07
7	A K M Zafar Ullah Khan (Secretary, Power Division)	24-Jan-07	27-Jun-07
8	Dr. M Fouzul Kabir Khan (Secretary, Power Division)	27-Jun-07	12-Dec-07
9	M Abdul Aziz (Secretary, Ministry of Agriculture)	15-Jan-08	27-Nov-08
10	Dr. Md. Nurul Amin (Ex-Secretary, Ministry of Industries)	20-Dec-08	5-Mar-09
11	Md. Abdul Muttalib (Ex-Member, BPDB)	5-Mar-09	4-Jan-12
12	Tapos Kumar Roy (Addl. Secretary, Power Division)	4-Jan-12	19-Sep-12
13	Foiz Ahamed (Addl. Secretary (Development), Power Division)	19-Sep-12	16-Jun-14
14	Monowar Islam (Secretary, Power Division, MPEMR)	16-Jun-14	12-Feb-17
15	Dr. Ahmad Kaikaus (Senior Secretary, Power Division, MPEMR)	12-Feb-17	12-Dec-19
16	Mohammad Alauddin (Additional Secretary & Chairman, SREDA)	12-Dec-19	30-Nov-20
17	Sheikh Faezul Amin (Additional Secretary, Power Division, MPEMR)	30-Nov-20	Till Date

Managing Directors

Sl.	Name	From	To
1	Md. Delwar Hossain	09-Oct-05	24-Dec-08
2	A M M Murtaza Ali	28-Dec-08	11-Aug-10
3	Santi Ram Roy (Additional Charge)	12-Aug-10	12-Jun-11
4	Md. Mostafa Kamal	12-Jun-11	12-Jan-16
5	A. T. M. Zahirul Islam Majumder	01-Feb-16	22-Jul-17
6	A M Monsurul Alam (Additional Charge)	01-Jun-17	23-Jul-17
7	Ali Kausar Muhammad Firoz	23-Jul-17	22-Jan-19
8	Md. Matiul Islam (Additional Charge)	22-Jan-19	24-Feb-19
9	Arun Kumar Saha	24-Feb-19	Till Date

Management

Arun Kumar Saha
Managing Director



Md. Matiul Islam
Executive Director (Administration & Finance)
and Joint Secretary, GOB

Md. Nazmul Alam
Executive Director (P&D)
and
Executive Director (O&M)
(Additional Charge)



Kazi Nazrul Islam
Company Secretary

Director's Profile



Engr. Sheikh Faezul Amin
Additional Secretary,
Development Wing, Power Division
MPEMR

Mr. Sheikh Faezul Amin joined as Chairman of Board of Directors of Electricity Generation Company of Bangladesh Ltd. (EGCB) on 30 November, 2020. He is also Chairman of Administrative Affairs Committee and Project Steering Committee of EGCB. He is also Director of Board of Governance of Ashuganj Power Station Company Ltd (APSCL).

At present, Mr. Amin is posted in Power Division, Ministry of Power, Energy and Mineral Resources for discharging the responsibilities of Additional Secretary, Development.

Prior to this, he worked as member of Sustainable & Renewable Energy Development Authority (SREDA), which acts as nodal agency for the promotion and development of sustainable energy, scaling up of renewable energy, energy efficiency and energy conversion.

Mr. Amin was born in 1965. He did his graduation in Mechanical Engineering from Bangladesh University of Engineering and Technology (BUET) in 1988. He served in Roads and Highways Department for quite a long period as Assistant Engineer/ Sub Divisional Engineer/ Executive Engineer and many other significant key positions where he had proved his excellence. Later Mr. Amin was moved to Ministry of Public Administration as Deputy Secretary in September 2009.

Mr Amin is the focal point of Hon'ble Prime Minister's commitments and directives regarding development works of power sector. Mr. Amin is also co-chair of Joint Working Group between Bangladesh and India, Bangladesh and Nepal for scaling up of power trade relations as well as member of Joint Steering Committee for the same. He is also the co-chair of Joint Energy Group between Bangladesh and Japan.

Mr. Amin, who was awarded Abul Kashem Award in 2008, also pursued his M.Sc. in Engineering Management from Brunel University, West London, UK with excellent academic result. He is privileged to be a part of a good number of local training/foreign training/international seminar on abroad.

Mr. Amin, a Life Fellow as well as Professional Engineer (PEng) of Institute of Engineers of Bangladesh, is associated with various social and officers' clubs, organizations etc.



Neelufar Ahmed
Special Assistant to PM
(Secretary Status)
Prime Minister's Office

Ms. Neelufar Ahmed has completed both Bachelor and Master of Arts from the Department of Geography, University of Dhaka. She has also completed M.Ed. (Education) from the University of Dhaka and M. Phil from the Jawaharlal Nehru University (Delhi). She joined the public service in 1970. She worked in Prime Minister's office as Director General. Now Ms. Neelufar Ahmed is working as the Special Assistant to Prime Minister with the status of a Secretary. She is a Director of Electricity Generation Company of Bangladesh Ltd. since 07.07.2010.



Engr. Md. Belayet Hossain
Chairman, BPDB

Engr. Md. Belayet Hossain, currently serving as the Chairman of Bangladesh Power Development Board (BPDB), joined Electricity Generation Company of Bangladesh (EGCB) Ltd. as a Director on 05 February 2020.

He was appointed as Chairman of Bangladesh Power Development Board and took over the charge of the office on 13 February, 2020. He is the 37th Chairman of his organization. Before joining as Chairman, he was the Member (Generation) of BPDB.

Mr. Md. Belayet Hossain was born in Madaripur on 1 February, 1963. He did his Bachelor of Science in Mechanical Engineering from BUET in 1984.

Mr. Md. Belayet Hossain started his career in BPDB as an Assistant Engineer on 28 October, 1984. He worked at the Ghorasal 3rd & 4th Unit Extension Projects, Ghorasal Power Station, Siddhirganj Power Station, Tongi 80 MW Gas Turbine Power Station, Renewable Energy Research & Development Directorate. He was the Project Director of Pre-Payment Metering Project and Chief Engineer, Ghorashal Power Station and Chief Engineer, (P&D) in BPDB. Moreover, he worked in lieu at a gas turbine power station under the Dubai Electricity & Water Authority (DEWA).

Currently he is also the Chairman of Ashuganj Power Station Company Ltd. & United Ashuganj Energy Ltd. and Member of the Board of Directors of Power Grid Company of Bangladesh Ltd., North-West Power Generation Company Ltd., Bay of Bengal Power Company Ltd., Bangladesh India Friendship Power Company Ltd., Coal Power Generation Company Bangladesh Ltd., Nuclear Power Plant Company Bangladesh Ltd., Bangladesh China Power Company Ltd.; Sembcorp North West Power Company Ltd., Titas Gas Transmission & Distribution Company Ltd. and Bakhrabad Gas Distribution Company Ltd.

He visited Russia, China, USA, Singapore, Thailand, India, Italy, Germany, Netherlands, Switzerland, France, Belgium etc. for training and professional purposes during his long career.

He is married and blessed with four offsprings.



Mohammad Hossain
DG, Power Cell
Power Division, MPEMR

Mr. Mohammad Hossain, for the past 31 years of his career, has been serving in different organizations in diverse high-profile positions. He joined Power Cell as an Assistant Director in 1996. Consequently, he served as the Deputy Director and Director of Power Cell and played a noteworthy role in enhancing the capacity of the sector. He has also played a vital role in the development of power generation, transmission, and distribution and to prepare several acts, rules & regulations for spearheading the power sector development. He is serving as the Director General of Power Cell since 2013. He was the General Secretary of The Institution of Engineers Bangladesh (IEB), Dhaka Center. In his career, he traveled to more than 30 countries around the world for professional purposes. Mr. Hossain is a member of the Joint Steering Committee (JSC) for Bangladesh-India and Bangladesh Nepal power sector cooperation. He is a member of the Governing Board of the SAARC Energy Center.

At the same time, he was one of the members of the renewable energy D-8 Working Group and member of the Steering Committee in South Asia Regional Initiative/Energy Integration (SARI/EI). He is also a member of UN-ESCAP's energy expert group. Mr. Hossain is an alumnus of the Harvard Business School.

Mr. Mohammad Hossain graduated from the Bangladesh University of Engineering & Technology (BUET) and received an MBA from IBA, University of Dhaka. Later, he received a post-graduate diploma in Institutional and Human Resource Development (IHRD) from Denmark. He took part in various higher training in the power sector at home and abroad. He has presented papers in various seminars, workshops at national and international levels which are highly appreciated. Mr. Mohammad Hossain has published numerous articles in different national and international journals and publications. He became a Director of Electricity Generation Company of Bangladesh Ltd. on 30th October 2014.



Professor Dr. Mahmuda Akter
Executive President
Bangladesh Institute of Capital Market

Professor Dr. Mahmuda Akter, Executive President, Bangladesh Institute of Capital Market, joined Electricity Generation Company of Bangladesh Ltd. (EGCB) as a Director on April 06, 2016. She is the Convener of the Budget & Audit Committee of the Company.

Dr. Akter, a Professor of the Department of Accounting and Information Systems at the Faculty of Business Studies, University of Dhaka, obtained her M.Sc. and Ph.D. in Management Science and Engineering in 1997 and 2000 respectively from the University of Tsukuba, Japan. An avid learner all her life, Dr. Akter also had enviable results at her Masters, Honors, and Higher Secondary levels. She attended number of seminars and conferences on accounting at home and abroad, published papers in several internationally reputed refereed journals, published two books on Management Accounting, and has written chapters in several edited books published abroad. She was the Director of the Masters of Professional Accounting (MPA) Program of University of Dhaka. Dr. Akter served as a Director and was the Convener of the Audit & Finance Committee for Six years. She was also the Director of BDBL Investment Services LTD. Company.

Apart from her great contributions as an academican for almost three decades, Dr. Akter has also been a great promoter of financial sector reformation in Bangladesh. She is a member of the Financial Reporting Council (FRC) of Bangladesh, the regulatory body for accounting, reporting, auditing and actuarial professions in Bangladesh.

Dr. Akter is a member of the Editorial Advisory Board of the Monden Institute of Management: Japanese Management & International Studies, Japan and Bangladesh Accounting Review, Department of Accounting & Information Systems, University of Dhaka. She is also a member of the Quality Assurance Board (QAB) of the Council of Institute of Chartered Accountants of Bangladesh.

Dr. Akter is an Advisor of Sonargaon University, member of the Academic Council and the Finance Committee of Presidency University. She has been appointed as the Member of the Selection Committee of the Banking & Insurance Department, University of Dhaka.



**Abul Khayer Md.
Aminur Rahman**
Additional Secretary
Power Division, MPEMR

Abul Khayer Md. Aminur Rahman graduated from BUET in Electrical and Electronics Engineering in the year 1987. He served as Assistant Engineer of Unifil Textile Mills Ltd., Narayangonj, BPI, Tongi (A pharmaceutical Company), Karnophuli Paper Mills Ltd. (BCIC) and Jamuna Fertilizer Factory (BCIC) during 1988 to 1993. After that (from 01-01-1993) he served as Assistant Commissioner in Joipurhat, Rajshahi & Rangpur Collectorate, AC Land, Mithapukur, Ulipur, Gongachara & Chorghat; UNO of Ranisankail, Debigonj, Khoksha and Kamarkhand; ADM/ADC (Rev)/ADC (Ge) of Nilphamari, DDLG of Nilphamari and Dhaka. From 05-05-2016 he was serving as Deputy Secretary, Power Division. On 27/11/2016 he was promoted to Joint Secretary and worked in good governance and performance management wing. He promoted to Additional Secretary in Power Division on 26th September 2020. He became a Director of the Board of EGCB Ltd. on 12th February 2017.



Md. Zakir Hossain
Member (Generation), BPDB

Engr. Md. Zakir Hossain, Member (Generation) of Bangladesh Power Development Board (BPDB) joined in Electricity Generation Company of Bangladesh (EGCB) as a Director of the Board on 12th May 2020. He is also a Director of the Board of B-R Power Gen and Ashuganj Power Station Company Limited (APSCCL).

Engr. Md. Zakir Hossain was born in a muslim family in the district of Chapai Nawabganj on January 19, 1962. He attained S.S.C. from Ranihati M.L High School in 1977 and H.S.C. from Rajshahi Govt. College in 1979. He completed his B.Sc. in Electrical and Electronic Engineering (EEE) from Bangladesh University of Engineering and Technology (BUET) in 1984.

Engr. Md. Zakir Hossain joined in Bangladesh Power Development Board (BPDB) on October 28, 1984 as an Assistant Engineer. Afterwards he served in Ghorasal Thermal power Extension Project (3rd & 4th Unit) and Ghorasal Power Station as Assistant Engineer, Sub-Divisional Engineer and Executive Engineer. He also served as Manager (SE) at Bera 70 MW peaking Power Plant, Ghorasal Power Station, Ghorasal Training Center and Tongi 80 MW Gas Turbine Power Station. He worked as Additional Chief Engineer & Chief Engineer at 210 MW Siddhirganj Thermal Power Station. Prior to joining the current position, he served as Chief Engineer (Generation), BPDB and Member (Company Affairs), BPDB.

He also worked in lien at Al-Taweelah Thermal Power Station, Abu Dhabi under Abu Dhabi Electricity and Water Authority for five years.

He is a Life Fellow of Institution of Engineers, Bangladesh.

He visited Turkey, India, Ex-USSR, South Korea, Japan, USA, Austria, China for training and official purposes.

He is married and blessed with 2 (Two) sons.



Md. Ekhlasur Rahman
Additional Secretary
Finance Division, MOF

Mr. Md. Ekhlasur Rahman, Addl. Secretary, Budget and Macroeconomic Wing, Finance Division, Ministry of Finance was born in 10th Oct, 1962. He received his S.S.C from T&T High School, Motijheel, Dhaka and H.S.C From Notre Dame College. He obtained his Graduation and Masters from the Department of International Relations from University of Dhaka. He also obtained a Post Graduate Diploma in International Relation and Development from Institute of Social Studies (ISS), The Hague, and the Netherlands. Then in 2000/2001 he obtained an MBA degree from Maastricht School of Management (MSM), the Netherlands. He joined in the Audit and Accounts Cadre in 1988 and served in different capacities. In 2006, he joined in Finance Division as Deputy Secretary. Worked there as Joint Secretary and presently he is working in Finance Division as Additional Secretary.

Mr. Rahman is the Director of Bangladesh Development Bank Ltd (BDBL) and also serving as the Chairman of Audit Committee there. He is also serving as a board member of Bangladesh Infrastructure Finance Fund Limited, Bangladesh Cable Shilpa Ltd, and Padma Oil Company and Container Company Bangladesh Ltd.

Mr. Rahman attended many professional training courses specialized in Public Administration and Public Finance Management. Some of the highlights are Advance Course on Administration and Development from BPATC, Financial Programming and Policies, IMF Institute, Washington, D.C, USA, Managing at the ToP (MAAT) Courses from Asian Institute of Technology (AIT) and Wolverhampton University, UK, Negotiation Skills and Public Management from Open University, Malaysia and Negotiation skills and Development Administration from Duke University, USA, Public Debt Management, UNITAR, Geneva, Switzerland, Public Debt Management from Tbilisi, Georgia and Foreign Exchange Reserve Management from South Korea.

Mr. Rahman is married to Mrs. Fahmida Islam, a Civil Servant by Profession, serving as Senior Finance Controller (Army) and they have one daughter and one Son. He became the Director of EGCB Ltd. on 28th October 2020.



Eradul Haque
Deputy Secretary
Power Division, MPEMR

Eradul Haque is Currently working as Deputy Secretary, Power Division, Ministry of Power, Energy and Mineral Resources, Government of Bangladesh. He joined in the BCS (Administration) Cadre on 10th December, 2003. He completed his B.sc (Honours) And M.Sc Degree from Dhaka University in Botany and Secured 1st class in both degree. He served in Field Administration as well as ministry. He worked as Assistant Commissioner and Magistrate in Rangamati Hill District. He Served as Assistant Commissioner (Land) in Meherpur Sadar Upazila. He was Upazila Nirbahi Offecer at Rajbari Sadar Upazila and Kaliganj upazila under Jhenaidah District. He worked as Additional Deputy Commissioner and Deputy Director Local Government in Faridpur District. He has been working in power Division from January 2019 to till date as Deputy Secretary.

In his Career, he completed Service related Several training Program in home and abroad. Foundation Training from BPATC, Law and Administration Training Course, Survey and Settlement Course, BCS Orientation Course arranged by Army Head Quarter are the major training Programs he completed in Bangladesh. He Completed training Program for Young leaders of Bangladesh Civil Service in Japan, Mid-Career Training Program in India, Environmental Health and Safety training and training on Gas Turbine Introduction for Power Plant Management in Switzerland, Advanced Project Management Training in Thailand. He visited Japan, India, China, Switzerland, Thailand, Srilanka for Official Purpose. He became the Director of Electricity Generation Company of Bangladesh Ltd (EGCB) on 28th October 2020.



Maksud Alam Dablu
Independent Director

Maksud Alam Dablu was born in a well-respected Muslim family of Sreenagar, Munshiganj. He has obtained BSS (Hons) at 1996 and MSS in Sociology from the University of Dhaka.

Maksud has been working as an Independent Director of Electricity Generation Company of Bangladesh Ltd. since 28th October 2020. He also served as an Independent Director at Sylhet Gas Fields Ltd. (A company of Petrobangla) from March 2015 to October 2020.

He is a successful organizer and engaged himself in various social organization. He is acting as Chairman of Governing Body, Bhaggakul H.L. High School and College and Chief Advisor of Promayon University Students Forum (PSUF), a social organization of university students of Munshiganj, Dhaka. He is also Life Member of Dhaka University Alumni Association, Dhaka University Sociology Alumni Association and Zahirul Haque Hall Alumni Association and General Body Member of Dhaka University Senate.



Mohammad Shahinur Rahman Tutul
Independent Director

Mohammad Shahinur Rahman Tutul was born in a dignified Muslim Family at Sarishabari Upazila, Jamalpur District in 1980. His father Mr. Anisur Rahman is a Freedom Fighter & was titled Bir Pratik for his outstanding contribution in the Liberation war in 1971. He has completed his Graduation and Post Graduation from the University of Dhaka. He is the Chairman of SSRM Agrotec Engineering Company Ltd. as well as the Vice-Chairman of RODAP, a Non Government Organization. He has visited many countries like United Kingdom, UAE, Singapore, Malaysia, India as well as the United States of America along with the Honorable Prime Minister of Bangladesh to join general assembly of United Nations. He is a successful Businessman and engaged in different social and development activities. Mohammad Shahinur Rahman Tutul became the Director of EGCB on 28th October 2020.



Eng. Arun Kumar Saha
Managing Director

Engr. Arun Kumar Saha joined Electricity Generation Company of Bangladesh Limited as Managing Director on 24/02/2019. He was born in 1960 at Shibchar in the district of Madaripur. He obtained Secondary School Certificate from Nanda Kumar Institution, Shibchar, Madaripur in 1976 and Higher Secondary Examination from Dhaka College, Dhaka in 1978. He obtained B.Sc. Engineering degree in Electrical and Electronics with first class from Bangladesh University of Engineering and Technology (BUET) in 1983. After having graduation from the University he joined Bangladesh Power Development Board (BPDB) as an Assistant Engineer in January 1984. At the beginning he was posted to System Planning Department where he worked for 8 years, and afterwards he was promoted and posted as Sub Divisional Engineer in Central Load Despatch Centre of Bangladesh Power Development Board, where he worked for 10 years.

Engr. Arun Kumar Saha joined Power Grid Company of Bangladesh (PGCB) as Manager, System Planning, in 2003. He was promoted as Superintendent Engineer, Planning in the month of February 2012. As a Superintendent Engineer, Planning, he was responsible for National Grid Network Planning including the Development Project Planning. In February 2015 Mr. Saha was promoted as Chief Engineer and posted as Chief Engineer (Planning & Design) where he worked for two years and was entrusted with the responsibility of all issues related to Planning and Design activities. This includes the Grid Network Development Planning and Design approval of development projects, Loan Negotiation with Development Partners etc. And then he was posted as Chief Engineer (Project Monitoring) where he joined on 16/01/2017 and took the responsibilities of project monitoring of the ongoing projects headed by the Superintending Engineers. During the long period of his service career he has participated a number of training programs both at home and abroad.

Power Plants of EGCB Ltd.

1) Siddhirganj 2X120 MW Peaking Power Plant

A) General Information

Sl.	Item	Description
1	Name of the Power Plant	Siddhirganj 2x120 MW Peaking Power Plant
2	Address / Location of the Power Plant	Siddhirganj, Narayanganj
3	Plant Cost	Total : 12,456.33 Million Taka
4	Financed by	Asian Development Bank (ADB) and GOB
5	Loan Amount	USD 110 Million, Loan No. 2039-BAN, Dated 25-02-2004
6	Repayment schedule	25 years including 5 years grace period. Interest rate is 5.0% on Foreign and Local currency
7	EPC Contractor	Bharat Heavy Electricals Limited (BHEL), India.
8	COD	05 February 2012
9	Land Area of the Plant	4.17 acres at Siddhirganj, Narayanganj
10	Power Purchase Agreement (PPA)	(a) PPA was signed between EGCB Ltd. & BPDB on 29-08-2011 (Effective from 05-02-2012) (b) 1 st Revision on: 25-02-2015 (c) 2 nd Revision on: 31-07-2017 (d) 3 rd Revision on: 21-10-2019
11	Land Lease Agreement (LLA)	LLA for 4.17 acres of land was signed between EGCB Ltd. and BPDB on 29-08-2011
12	Safety and Security Arrangements	Safety and security standards are being maintained by EGCB Ltd. The plant is under CC camera surveillance.
13	IMS Certificate	Achieved on 20 May 2019 (QMS 9001:2015, EMS 14001:2015 & OH&S 45001:2018)
14	Free Governor Mode of Operation (FGMO)	Implemented on 14 November 2018
15	KPI	The Power Plant is within the KPI area
16	Present Status	Both Units are available for operation. Total gross generation from both units were 333.6740 Million Kilo Watt Hour in the FY 2019-2020

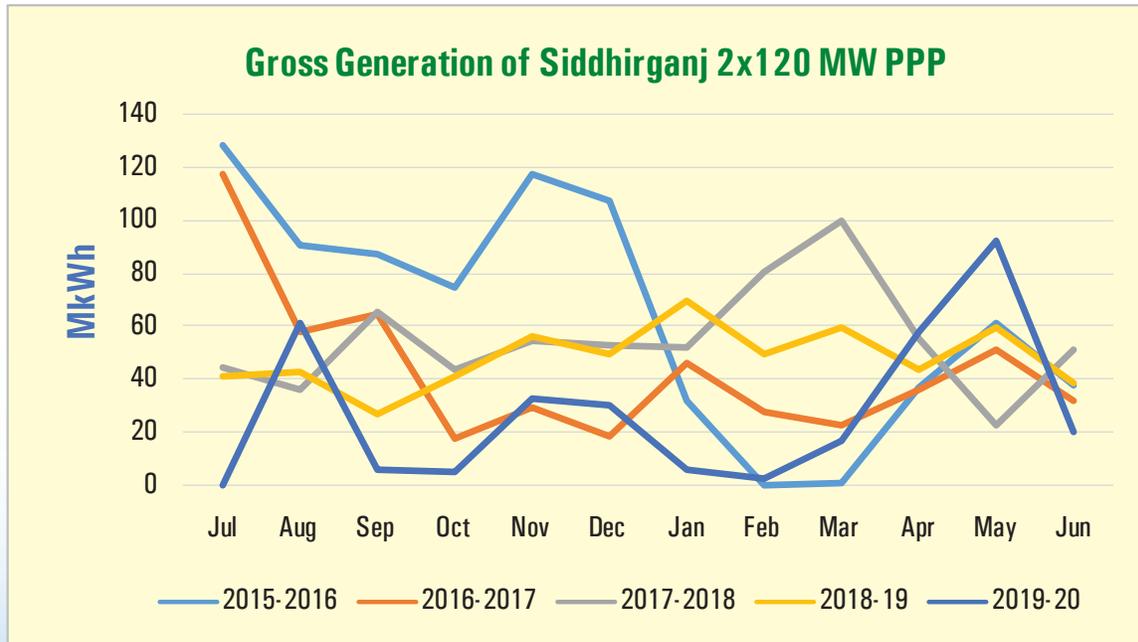
B) Technical Information

Sl.	Item	Description
1	Generation Capacity	210 MW (Net)
2	Configuration	2 Gas Turbine, Simple Cycle
3	Fuel	Natural Gas
4	Thermal Efficiency	31% (Approx.)

Monthly Gross Generation of Siddhirganj 2x120 MW Peaking Power Plant

(in Million kWh)

Months	2015-2016	2016-2017	2017-2018	2018-2019	2019-2020
Jul	128.28	117.73	44.52	41.30	0.00
Aug	90.99	58.11	36.62	42.82	62.07
Sep	87.54	65.19	65.53	26.98	5.74
Oct	74.54	18.30	44.37	41.02	5.38
Nov	117.36	30.28	54.56	56.73	32.78
Dec	107.80	19.04	52.85	49.76	30.60
Jan	32.02	46.38	52.46	70.09	5.76
Feb	0.48	27.98	81.06	49.46	2.70
Mar	1.44	23.31	100.28	59.90	17.31
Apr	37.20	36.62	55.38	43.97	58.29
May	61.35	52.03	23.04	60.01	92.93
Jun	37.71	32.65	51.69	38.77	20.10
Total	776.71	527.62	662.36	580.82	333.67



Operational Ratios (FY 2019-2020)

Availability Factor	98.51%
Auxiliary consumption	3.44%
Fuel per unit generation (Nm ³ /kWh) (Net)	0.388
Cost of fuel per unit generation (Tk/kWh) (Net)	1.72

2) Haripur 412 MW Combined Cycle Power Plant

A) General Information

Sl.	Item	Description
1	Name of the Power Plant	Haripur 412 MW Combined Cycle Power Plant
2	Address / Location of Power Plant	Haripur, Bandar, Narayanganj
3	Plant Cost	31,201.573 Million Taka
4	Total Loan Amount	39977 Million Japanese Yen
5	Financed by	Japan International Cooperation Agency (JICA), GoB and EGCB Ltd
6	Repayment schedule	20 years including 5 years grace period. Interest rate is 2.0% on Foreign currency & 1.5% on Local currency
7	EPC Contractor	Marubeni Corporation, Japan
8	Signing of EPC Contract	09 February 2011 (Effective from 14 February, 2011)
9	Implementation Period	29 Months (as per contract)
10	COD	06 April 2014
11	EPC Contract Price	USD 376 Million (approx.) (EGCB part + PGCB part + REB part)
12	Contract Price of EGCB Part	USD 349 Million (approx.)
13	Land Area of the Plant	8.573 acres (at Haripur, Bandar, Narayanganj)
14	Power Purchase Agreement (PPA)	PPA was signed between EGCB Ltd. & BPDB on 16-09-2013.
15	Land Lease Agreement (LLA)	LLA for 8.573 acres of land was signed between EGCB Ltd. & BPDB on 29-08-2011
16	Long Term Service Agreement (LTSA) 1 st	LTSA for GT signed on 29 Oct 2014.
17	Long Term Service Agreement (LTSA) 2 nd	LTSA for GT signed on 27 May 2019.
18	Gas Supply Agreement (GSA)	GSA signed with TGTDC Ltd. on 18 August 2015
19	Safety and security arrangements	Safety and security standards being maintained by EGCB Ltd. The plant is under CC camera surveillance
20	Present Status	The plant is in commercial operation since 06-04-2014. Total gross generation from the Plant was 2924.82 Million Kilo Watt Hour in the FY 2019-20.

Clarifier of Water Treatment Plant



Control Room



B) Technical Information

Sl.	Item	Description
1	Generation capacity	409 MW (Net)
2	Configuration	1 GTG: 1 HRSG: 1 STG
3	Fuel	Natural Gas
4	Major components of the Plant	GT: 279 MW, MHI701F4, Japan GTG: 412 MVA, 19 KV, MELCO, Japan ST: 149 MW, Fuji, Japan STG: 195 MVA, 13.80KV, Fuji, Japan GBC: MAN-TURBO, Germany HRSG: Horizontal type, DOOSAN HI, Korea Unit Transformer: 570 MVA, ABB. India
5	Thermal Efficiency	56% (Approximately- Combined Cycle)

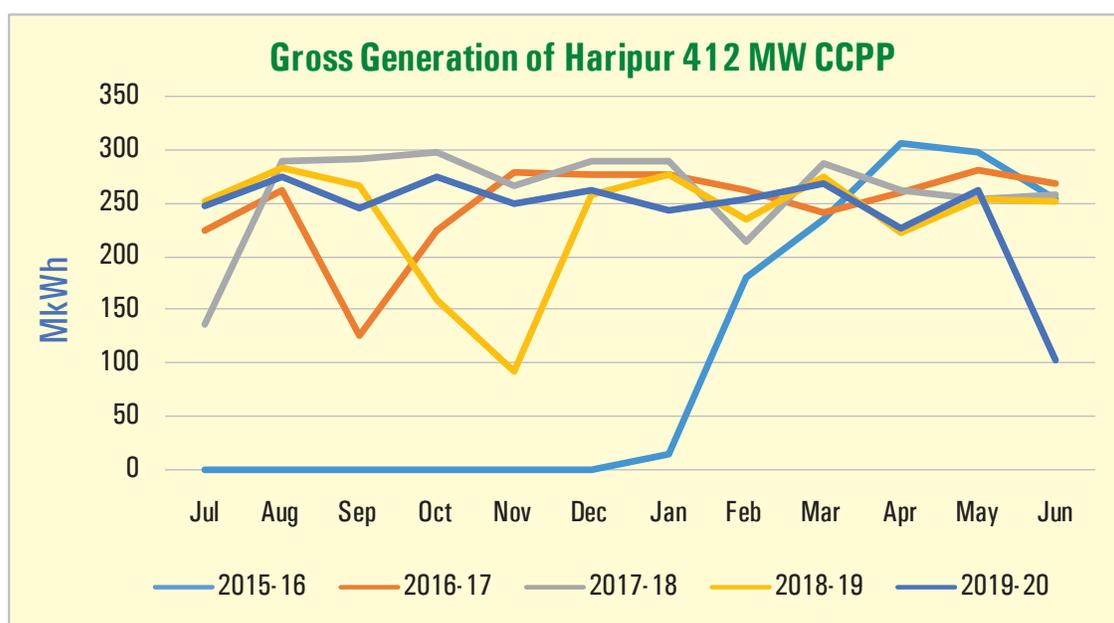


Monthly Gross Generation of Haripur 412 MW CCPP

(in Million kWh)

Months	2015-16	2016-17	2017-18	2018-19	2019-20
Jul	0.00	225.82	136.65	253.18	247.86
Aug	0.00	262.69	291.74	284.41	275.42
Sep	0.00	126.36	292.78	268.44	246.15
Oct	0.00	225.32	299.41	161.09	276.28
Nov	0.00	279.29	268.48	93.09	250.42
Dec	0.00	277.11	291.78	258.56	263.67
Jan	15.04	276.85	291.67	279.14	245.24
Feb	181.47	262.69	214.24	236.93	255.04
Mar	236.00	241.91	289.72	275.81	269.40
Apr	307.33	261.57	263.03	223.13	228.44
May	298.45	281.98	255.74	255.10	263.48
Jun	254.39	269.54	259.94	253.79	103.43
Total	1292.68	2991.13	3155.18	2842.66	2924.82

Monthly Gross Generation of Haripur 412 MW CCPP in MWh



Operational Ratios (FY 2019-2020)

Availability Factor	93.01%
Auxiliary consumption	4.17%
Fuel per unit generation (Nm ³ /kWh)	0.1788
Cost of fuel per unit generation (Tk/kWh)	0.8192

3. Siddhirganj 335 MW Combined Cycle Power Plant

A) General Information

Sl.	Item	Description
1	Name of the Power Plant	Siddhirganj 335 MW Combined Cycle Power Plant
2	Address / Location of Power Plant	Siddhirganj, Narayanganj
3	Plant Cost	39,712.919 Million Taka
4	Financed by	World Bank, GOB and EGCB Ltd.
5	Total Loan Amount	USD total 403.60 Million from WB: a) The fund for EGCB under IDA credit no. 4508-BD for the project is USD 226.89 Million b) The fund for EGCB under IDA credit no. 5737- BD for the project is USD 176.71 Million
6	Repayment schedule	20 years including 5 years grace period. Interest rate is 4.0% Foreign currency & 3.0% on Local currency
7	EPC Contractor	JV of Isolux Ingenieria S.A, Spain and Samsung C & T Corporation, Korea, replaced by Samsung C & T Corporation, Korea as the sole Contractor
8	Signing of EPC Contract	28 May 2012 (Effective from 27 September 2012) with JV of Isolux Ingenieria S.A, Spain and Samsung C & T Corporation, Korea.
9	Signing of EPC Contract Amendment Agreement	13 September 2017 with Samsung C & T Corporation, Korea
10	Signing of Supplemental Agreement	Signed on 13 September 2017 between EGCB Ltd, Samsung C & T Corporation, Korea and Isolux Ingenieria S.A, Spain
11	Implementation Period	January 2009 to June 2020
12	COD	Simple Cycle: 01 May 2018 Combined Cycle: 10 September 2019
13	EPC Contract Price	USD 327.94 Million (approx.)
14	Land Area of the Plant	9.24 Acres (Siddhirganj, Narayanganj)
15	Power Purchase Agreement (PPA)	1. Provisional Power Purchase Agreement was signed between EGCB Ltd. and BPDB on 16 Sept 2013 2. Power Purchase Agreement was signed between EGCB Ltd. and BPDB on 02 Sept 2020
16	Land Lease Agreement (LLA)	Provisional Land Lease Agreement (LLA) for 9.24 acres of land was signed between EGCB Ltd. and BPDB on 27 Jul 2011

Sl.	Item	Description
17	Long Term Service Agreement (LTSA)	(1) Parts Supply and Repair Work Agreement signed between EGCB Ltd. and GE Energy Parts Inc. and (2) Maintenance Service Agreement signed between EGCB Ltd. & GE International Inc.
18	Gas Supply Agreement (GSA)	Gas Supply Agreement between EGCB and TGTDCI was signed on 18 Aug 2015
19	Safety and security arrangements	Safety and security standards being maintained by EGCB Ltd. The plant is under CC camera surveillance.
20	Present Status	The plant is in commercial operation in Combined Cycle mode since 10-09-2020. Total gross generation from the Plant was 989.02 Million Kilo Watt Hour in the FY 2019-20.

B) Technical Information

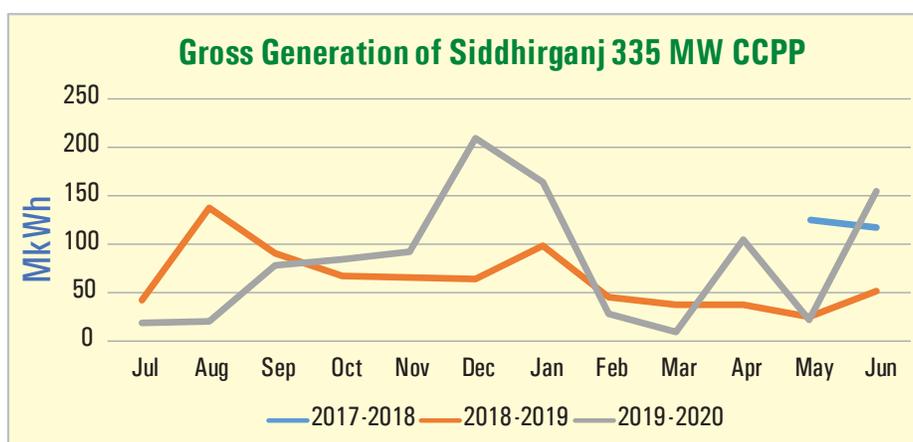
Sl.	Item	Description
1	Generation Capacity	335 MW (Net)
2	Configuration	1 GTG: 1 HRSG: 1 STG
3	Fuel	Natural Gas.
4	Major components of the Plant	GT: 217 MW (Net); GE, USA GTG: 332 MVA; GE, USA. ST: 118 MW (Net); GE, USA STG: 169 MVA; GE, USA GBC : Cameron, USA HRSG : CMI, Belgium GT Step-up Transformer: 230/15 KV, 305 MVA; ABB, Poland ST Step-up Transformer: 230/14.5 KV, 170 MVA; ABB, Poland
5	Thermal Efficiency	54.00% (Approximately- Combined Cycle)



Monthly Gross Generation of Siddhirganj 335 MW Combined Cycle Power Plant

(in Million kWh)

Months	2017-2018	2018-2019	2019-2020
Jul		43.02	18.91
Aug		137.77	20.25
Sep		90.49	78.54
Oct		68.29	85.28
Nov		66.57	92.49
Dec		65.45	209.37
Jan		98.97	163.70
Feb		46.88	29.13
Mar		39.14	9.87
Apr		38.70	104.67
May	124.75	26.01	21.66
Jun	117.34	53.09	155.13
Total	242.09	774.37	989.02



Operational Ratios (FY 2019-2020)

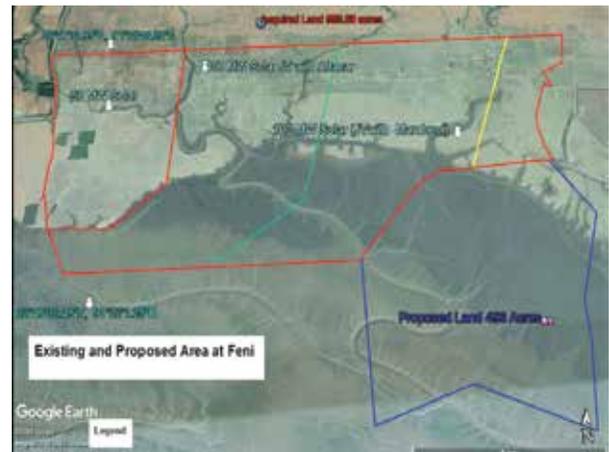
Availability Factor	80.95%
Auxiliary consumption	4.44%
Fuel per unit generation (Nm ³ /kWh)	0.2250
Cost of fuel per unit generation (Tk/kWh)	1.0572



Projects of EGCB Ltd.

Sonagazi 50 MW Solar Power Plant Construction Project

Period	01 July 2019 to 30 June 2021 (As per approved DPP)
Project Cost (in Lac Taka)	Total 74,676.23 (PA (WB) - 62,100.68, GOB - 8,754.25 & Own Fund - 3,821.30)
DPP	DPP approved by ECNEC on 07 November 2018
Loan Agreement	<ul style="list-style-type: none"> • Loan Agreement with World Bank was signed on 29 August 2019 (No. 6363-BD) • Subsidiary Loan Agreement was signed with GOB on 26 November 2019 • WB Loan became effective on 08 December 2019
Status	Ongoing
Activities	<ul style="list-style-type: none"> • EGCB acquired 999.65 acres of land at Sonagazi upazilla under Feni district • Approximately 210 acres of land will be used for implementation of the Project • Bids invited from International Bidders on 10 December 2019 for engaging EPC Contractor for the Project • Evaluation of the received Bids are in progress • Owner's Engineer selection in progress • CEGIS conducted Route Survey, IEE, ESIA & RAP of Transmission Line and submitted Final Report • As part of RAP Implementation "Training for income and livelihood assistance of sharecroppers and vulnerable households including seeds and equipment's for livelihood restoration" has been completed • Contract signed with two individual consultants (International Procurement Consultant and International Technical Consultant) for assisting in OE and EPC Selection Process



Future Development Plan

To meet the future demand of electricity of Bangladesh at affordable cost with minimum environmental impact, the Company has drawn a long-term technology-oriented roadmap. Solar Power is becoming a key part of the solutions for power generation. There is a strong potential for solar energy within the country especially in Feni area. EGCB is going to implement 350 MW Grid Connected Photovoltaic Solar Power Plant Project and 20 MW Grid Connected Wind Power Plant Project at Sonagazi, Feni. EGCB has also planned to implement several gas based Combined Cycle Power Plant Projects at Feni and Munshiganj for ensuring reliable supply of electricity.

Sl. No.	Name of the Project	Capacity (MW)	Fuel	Expected Commissioning Time	Remarks
01.	Sonagazi 100 MW Solar Power Plant Project-1, Feni.	100	Solar	2023	<ul style="list-style-type: none"> ❖ Land acquisition completed ❖ MoU has been signed with Alfanar, Saudi Arabia for Joint Venture ❖ Feasibility Study finalization work is going on by Alfanar ❖ Tariff Proposal preparation in process
02.	Sonagazi 100 MW Solar Power Plant Project-2, Feni.	100	Solar	2023	<ul style="list-style-type: none"> ❖ Land acquisition completed ❖ Joint Venture Partner has been selected ❖ Darft MOU with Marubeni Corporation, Japan is in final stage of approval
03.	Sonagazi 10 MW Wind Power Plant Project, Feni.	10	Wind	2024	<ul style="list-style-type: none"> ❖ Land acquisition completed ❖ The project will be developed observing success of the similar nearby projects
04.	Sonagazi 100 MW Solar Power Plant Project, Feni.	100	Solar	2025	<ul style="list-style-type: none"> ❖ Land acquisition is in process ❖ DPP for Land Acquisition in progress
05.	Sonagazi 10 MW Wind Power Plant Project, Feni.	10	Wind	2025	<ul style="list-style-type: none"> ❖ Land acquisition is in process ❖ DPP for Land Acquisition is in the process of approval
06.	Munshiganj 660 MW Combined Cycle Power Plant Project (1 st Phase).	660	Natural Gas/LNG	2030	<ul style="list-style-type: none"> ❖ Land acquisition completed ❖ DPP for Land Development is in the process of approval ❖ Feasibility study is going on
07.	Munshiganj 660 MW Combined Cycle Power Plant Project (2 nd Phase).	660	Natural Gas/LNG	2031	<ul style="list-style-type: none"> ❖ Land acquisition completed ❖ DPP for Land Development in the process of approval ❖ Feasibility study going on
08.	Sonagazi, Feni 500-600 MW CCPP (1st Unit).	550	Natural Gas/LNG	2028	<ul style="list-style-type: none"> ❖ Land acquisition in process ❖ DPP for Land Acquisition in the process of approval
09.	Sonagazi, Feni 500-600 MW CCPP (2nd Unit).	550	Natural Gas/LNG	2032	<ul style="list-style-type: none"> ❖ Land acquisition in process ❖ DPP for Land Acquisition in the process of approval

Sl. No.	Name of the Project	Capacity (MW)	Fuel	Expected Commissioning Time	Remarks
10.	Sonagazi, Feni 500-600 MW CCPP (3 rd Unit).	550	Natural Gas/LNG	2034	❖ Land acquisition in process ❖ DPP for Land Acquisition in the process of approval
11.	Sonagazi, Feni 500-600 MW CCPP (4 th Unit).	550	Natural Gas/LNG	2036	❖ Land acquisition in process ❖ DPP for Land Acquisition in the process of approval
12.	Large Solar Power Plant Project in New Area.	500	Solar	2030	❖ Land searching is going on
	Total	4340			



Directors'
Report

Honorable Shareholders,

The Board of Electricity Generation Company of Bangladesh Limited (EGCB) is pleased to present the Directors' Report, Auditor's Report and the audited Financial Statements for the year ended 30 June 2020.

1. Operating Performance

In the FY 2019-20, EGCB generated 4247.51 M kWh of electricity through its three power plants:

- ❖ Siddhirganj 2x120 MW Peaking Power Plant (First Power Plant of EGCB) started commercial operation on 05 February 2012.
- ❖ Haripur 412 MW Combined Cycle Power Plant (Second Power Plant of EGCB) started commercial operation on 06 April 2014.
- ❖ Siddhirganj 335 MW Combined Cycle Power Plant (Third Power Plant of EGCB) started commercial operation of simple cycle on 01 May 2018 and inclusion of Steam Turbine of Siddhirganj 335 MW CCPP on 10 September 2019 has enhanced power generation capacity of EGCB to 954 MW.

Plant-wise Net Generation Capacity:

Sl	Plants	Generation Capacity (MW)
1	Siddhirganj 2x120 MW PPP	210
2	Haripur 412 MW CCPP	409
3	Siddhirganj 335 MW CCPP	335
Total		954



Month-wise net electricity generation:

Figures in Million kilo Watt hour (M kWh)

Months	2015-16	2016-17	2017-18	2018-19	2019-20
Jul	128.28	343.55	181.17	321.66	266.77
Aug	90.99	320.80	328.36	440.66	357.75
Sep	87.54	191.55	358.31	369.69	330.42
Oct	74.54	243.62	343.78	258.86	366.94
Nov	117.36	309.57	323.04	207.01	375.69
Dec	107.80	296.15	344.63	356.15	503.64
Jan	47.06	323.23	344.13	426.38	414.71
Feb	181.95	290.67	295.30	318.20	286.87
Mar	237.44	265.22	390.00	358.10	296.58
Apr	344.53	298.19	318.41	290.99	391.39
May	359.80	334.01	403.53	325.07	378.07
Jun	292.10	302.19	428.97	328.79	278.67
Total	2069.39	3518.75	4059.63	4001.56	4247.51

1.1 Operational Power Plants

EGCB is committed to produce quality electricity at least cost principle. The Company is successfully operating the following three power plants:

1.1.1 Siddhirganj 2×120 MW Peaking Power Plant

Siddhirganj 2x120 MW PPP, first Power Plant of EGCB, started commercial operation on 05 February 2012. Availability factor of the plant was 98.51% in FY 2019-20. The plant has been running in Free Governor Mode of Operation (FGMO)

since November 2018. Total electricity generated from the plant was 333.67 M kWh with auxiliary consumption of 3.41% and net efficiency of 25.03%.

1.1.2 Haripur 412 MW Combined Cycle Power Plant

Haripur 412 MW CCPP is one of the largest CCPPs of Bangladesh. This power plant came into commercial operation on 06 April 2014. Availability factor of the plant was 93.01% in FY 2019-20. The plant has been running in FGMO since April 2018. Total generation of electricity from the plant was 2924.82 M kWh with auxiliary consumption of 4.17% and net efficiency of 52.08%.

1.1.3 Siddhirganj 335 MW Combined Cycle Power Plant

Among the operational plants of EGCB, Siddhirganj 335 MW CCPP is the latest one. Commercial operation of its Simple Cycle commenced on 01 May 2018 and the Combined Cycle started operating commercially on 10 September 2019. Availability factor of the plant was 80.95% in FY 2019-20. Due to some commissioning and synchronizing activities of combined cycle operation the unit needed to shut down several times resulting lower availability. The plant has been running in FGMO since August 2020. Total electricity generated from the plant was 989.02 M kWh with auxiliary consumption of 4.44% and net efficiency of 37.036%.

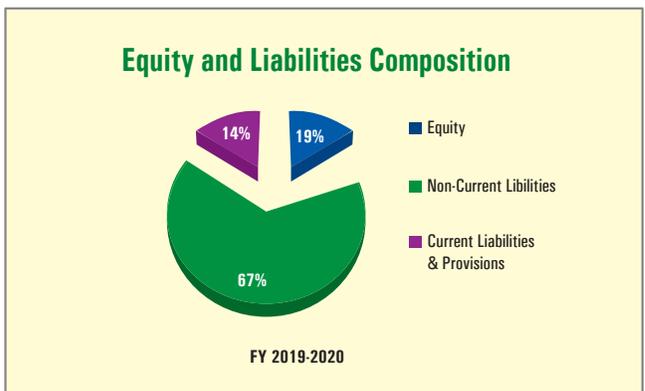
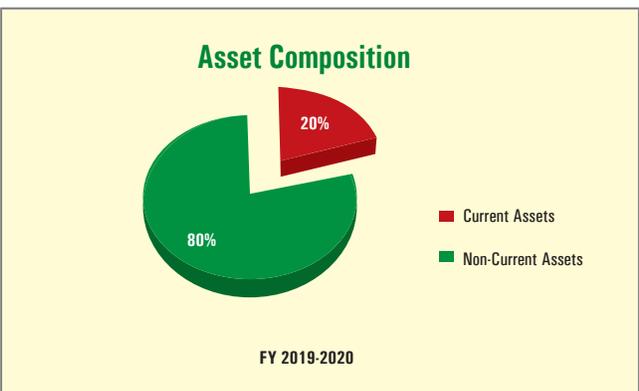
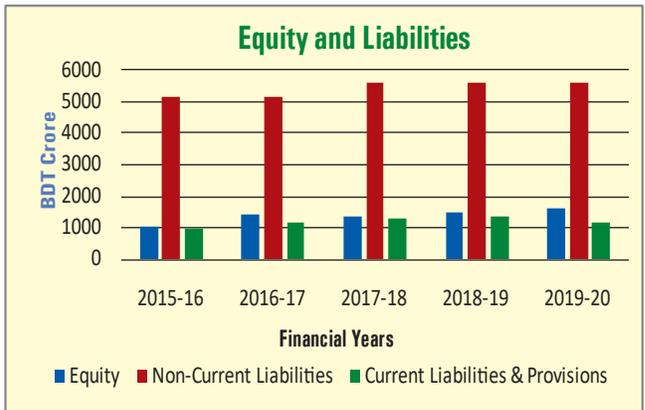
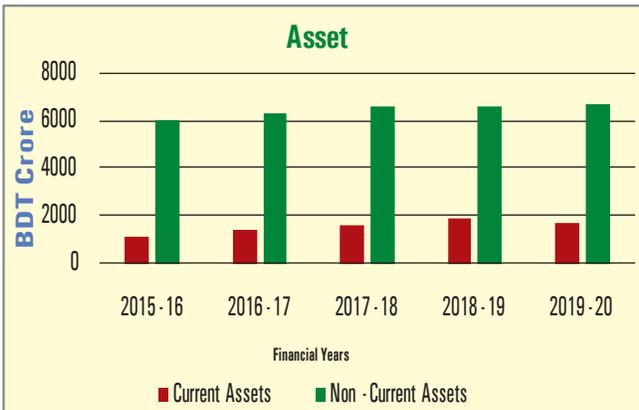
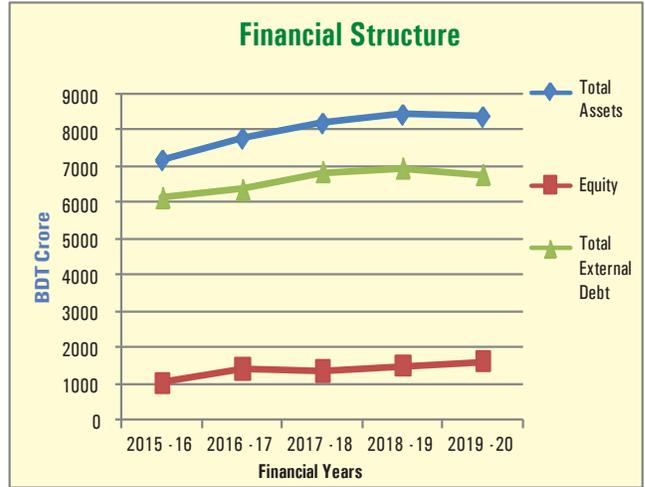
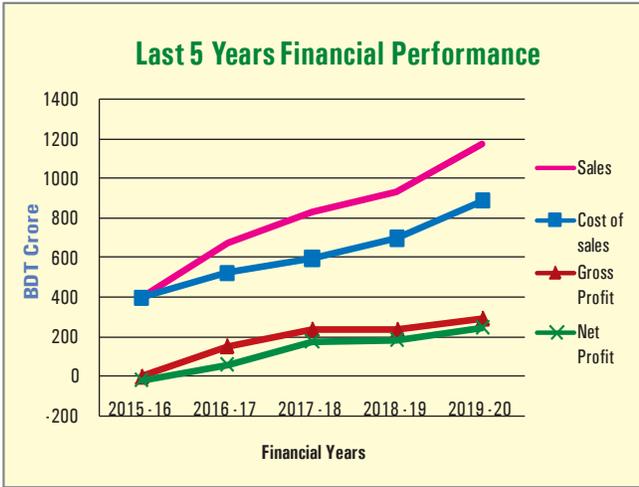
2. Financial Performance

With the passage of time, growth of EGCB is on rise and financial activities are expanding gradually. Compared to the last year, financial indicators of this year are more favorable. Addition of steam turbine of Siddhirganj 335 MW CCPP into commercial operation has enhanced the revenue and profit.

Operational performance and financial growth of last five years are shown in the following table:

(Figures in BDT Crore)

Particulars	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Profitability Growth					
Sales Revenue	401.83	678.26	834.03	935.30	1178.62
Growth	-22.71%	68.79%	22.97%	12.14%	26.02%
Cost of Sales	399.21	523.43	595.44	698.16	885.42
Growth	1.84%	31.12%	13.76%	17.25%	26.82%
Gross Profit	2.62	154.83	238.59	237.14	293.20
Growth	-97.95%	5809.54%	54.10%	-0.61%	23.64%
Net Profit/(Loss)	-18.31	59.28	175.02	181.63	243.91
Growth	-130.49%	423.76%	195.24%	3.78%	34.29%
Financial Growth					
Current Assets	1185.6	1465.73	1648.54	1872.07	1689.25
Growth	42.27%	23.63%	12.47%	13.56%	-9.77%
Non-Current Assets	6009.32	6328.42	6567.99	6582.49	6705.60
Growth	12.09%	5.31%	3.79%	0.22%	1.87%
Total Assets	7194.92	7794.15	8216.53	8454.56	8394.85
Growth	16.15%	8.33%	5.42%	2.90%	-0.71%
Net Assets	1039.5	1421.76	1357.1	1498.02	1613.62
Growth	-0.93%	36.77%	-4.55%	10.38%	7.72%
Non-Current Liabilities	5179.93	5182.47	5590.22	5600.03	5603.63
Growth	19.65%	0.05%	7.87%	0.18%	0.06%
Current Liabilities & Provisions	975.49	1189.93	1269.2	1356.51	1177.60
Growth	19.51%	21.98%	6.66%	6.88%	-13.19%
Total External Debt	6155.42	6372.40	6859.42	6956.54	6781.23
Growth	19.63%	3.53%	7.64%	1.42%	-2.52%



Major financial performance indicators (from 2015-16 to 2019-20) are stated below:

Particulars	Name of The Indicators		Units of Measurement	FY	FY	FY	FY	FY
				2015-16	2016-17	2017-18	2018-19	2019-20
Liquidity	1	Current Ratio	Ratio	1.22:1	1.23:1	1.3:1	1.38:1	1.43:1
	2	Quick Ratio	Ratio	1.19:1	1.21:1	1.26:1	1.17:1	1.19:1
Financial Structure/ Leverage	3	Debt Coverage Service Ratio	Ratio	1.21:1	1.28:1	1.52:1	1.30:1	1.32:1
	4	Debt - Equity Ratio:						
		(i) Long Term Debt to Equity Ratio	Ratio	4.98:1	3.65:1	4.12:1	3.74:1	3.47:1
		(ii) Total External Liabilities to Equity	Ratio	5.92	4.48	5.05	4.64:1	4.20:1
Profitability	5	Gross Profit Ratio	%	0.65%	22.83%	28.61%	25.35%	24.88%
	6	Operating Profit Ratio	%	(2.89%)	20.07%	25.26%	22.94%	22.90%
	7	Net Profit Ratio	%	(4.56%)	8.74%	20.98%	19.42%	20.69%
	8	Return on Equity	%	(3.70%)	8.19%	12.90%	12.12%	15.12%
	9	Return on Total Assets	%	(0.42%)	1.24%	2.13%	2.15%	2.91%
Activity	10	A/R Turnover Ratio (times)	Times	1.67	2.88	3.06	2.68	3.26
	11	A/R Velocity (months)	In Months	7.18	4.16	3.92	4.48	3.68

3. Dividend

Taking the current liquidity position in consideration and bearing the future expansion plan in mind, the Board of Directors has unanimously recommended cash dividend of Tk. 12 (Twelve) crore against 3,78,965 shares (face value of each share Tk. 1,000) of Bangladesh Power Development Board (BPDB) from the profit of the Company for the FY 2019-20 subject to the approval of the shareholders in the Annual General Meeting. Shareholders (7 shareholder having 1 share each) other than BPDB agreed at the Board Meeting not to receive any dividend.

4. Development Activities

Despite the Covid-19 pandemic, EGCB has expanded its horizons and has drawn up plans to develop into a fuel-diversified Power Generation Company having presence in all types of conventional and non-conventional source of energy. EGCB's current development activities can be summarized as follows:

4.1 Upcoming Renewable Energy Projects

Following Renewable Energy Policy of Bangladesh, EGCB is striving to achieve the target of generating 10% of total electricity from renewable energy sources and to achieve Nationally Determined Contribution (NDC) target for tackling Green House Gas (GHG) emissions and adapting unavoidable climate changes. Keeping the above policies and targets in mind, EGCB has undertaken plan to implement following power generation projects of total 260 MW capacity from renewable energy at 999.65 acres of acquired land at Sonagazi Upazilla under Feni District.

a) Sonagazi 50 MW Solar Power Plant Construction Project

- ❖ Required land has been allocated for this project.
- ❖ DPP of the project was approved by ECNEC on 07 November 2018.
- ❖ The Project is financed by The World Bank, GOB and EGCB with total project cost of BDT 7,467.62 Million (as per approved DPP).
- ❖ Loan Agreement with World Bank was signed on 29 August 2019.
- ❖ Bidding process for engaging EPC Contractor is going on.
- ❖ Engagement of Owners Engineer is at final stage.

b) Feni 100 MW Solar Power Plant Project-1

- ❖ Land acquisition has been completed.
- ❖ MOU was signed on 7 March 2019 with Alfanar Company, Kingdom of Saudi Arabia to develop the project forming Joint Venture Company.
- ❖ Draft Feasibility Study Report was submitted by TATA Consulting Engineers Ltd., India to Alfanar.
- ❖ Finalization of Feasibility Study is going on.

c) Feni 100 MW Solar Power Plant Project-2

- ❖ Land acquisition has been completed.
- ❖ Approval for signing MOU to develop the project forming Joint Venture with selected JV Partner Marubeni Corporation, Japan is under process.

d) Feni 10 MW Wind Power Plant Project

- ❖ Land acquisition has been completed.
- ❖ Initial plan was to develop the project through Joint Venture, but due to less capacity (10MW), parties regretted to be JV partner.
- ❖ EGCB will develop the project observing success of the similar nearby projects.
- ❖ EGCB is collecting wind resource data at that area.

4.2 Upcoming Combined Cycle Power Plant Projects

The following combined cycle power generation projects have been planned by EGCB to meet countrywide growing demand of electricity and ensure sustainable supply of electricity:

SL. No	Name of the Project and location	Fuel	Generation Capacity (MW)	Expected Commissioning Year
1	Sonagazi 500-600 MW Combined Cycle Power Plant (1st Unit)	Natural Gas/LNG	550	2028
2	Munshiganj 660 MW CCPP Project, Munshiganj (Phase-1)	Natural Gas/LNG	660	2032
3	Sonagazi 500-600 MW Combined Cycle Power Plant (2nd Unit)	Natural Gas/LNG	550	2036

Progress of upcoming combined cycle power generation projects is mentioned below –

1. Sonagazi 500-600 MW Combined Cycle Power Plant (1st and 2nd Unit)

- ❖ Required land can be accommodated from the acquired land at Sonagazi, Feni, moreover additional land acquisition is in process.
- ❖ Feasibility study completed.

2. Munshiganj 660 MW CCPP Project, Munshiganj (Phase-1)

- ❖ Land acquisition is at final stage.
- ❖ DPP for land development is in the process of approval.
- ❖ Feasibility study is going on.



Contract signing for feasibility study of Munshiganj project

5. Achievements and Challenges

5.1 Achievements

5.1.1 Enterprise Resource Planning and Enterprise Asset Management Implementation

- ❖ EGCB adopted seven modules of Enterprise Resource Planning (ERP) & Enterprise Asset Management (EAM).
- ❖ Go-live of ERP and EAM completed on 11 September 2019.
- ❖ EGCB is the pioneer to implement ERP & EAM in power sector of Bangladesh.

5.1.2 Siddhirganj 2x120 MW PPP

- ❖ Contract for extension of LTSA of the GT portion of Siddhirganj 2x120 MW PPP with BGGTS, India signed on 05 November 2019.

5.1.3 Siddhirganj 335 MW CCPP

- ❖ Power Purchase Agreement (PPA) signed on 02 September 2020.
- ❖ Reliability Test Run of the plant completed on 24 September 2019.
- ❖ Performance Test of the plant completed on 26 September 2019.
- ❖ Combined Cycle started commercial operation on 10 September 2019.
- ❖ LTSA amendment signed on 19 November 2020.

5.1.4 Introduction of FGMO in Operational Power Plants

- ❖ Haripur 412 MW CCPP, Siddhirganj 2x120 MW PPP and Siddhirganj 335 MW CCPP are running in FGMO from April 2018, November 2018 and August 2020 respectively for Power System Stability requirement of NLDC and BPDB.

5.1.5 Land Acquisition Project at Munshiganj

- ❖ Value of land acquisition deposited in DC office, Munshiganj. Land handover by DC office is in process.
- ❖ Contract for conducting feasibility study signed on 08 January 2020 and feasibility study is going on.
- ❖ Contract for land demarcation signed on 14 September 2020.

5.2 Challenges

As a power generation entity EGCB is facing the following challenges:

- a) Indigenous Natural Gas is the fuel of Haripur 412 MW CCPP. The Plant supplies quality electricity to National Grid at lower cost. But due to excessive dust particles in Gas supplied by Titas, the Plant goes through frequent shut down and needs frequent change and cleaning of Seal Gas Filter of Fuel Gas Compressor. Due to these frequent shut down, there is a high risk of permanent damage of different expensive equipment of the Plant. Hence, supply of electricity at lower cost would not be possible which may lead to huge financial loss of EGCB.
- b) Although both the units of Siddhirganj 2x120 MW Peaking Power Plant are capable of generating power at full load and ready to dispatch power, but due to unavailability of gas, the plant cannot operate at higher Plant Load Factor (PLF).
- c) Procurement of Spares and Inspecting Services from Original Equipment Manufacturer (OEM)/ single supplier may lead to excessive O & M cost.
- d) Haripur 412 MW CCPP and Siddhirganj 335 MW CCPP are located in the bank of Sitalakhya river. Water for cooling and production of steam is pumped from the river throughout the year. But during winter, water condition of Sitalakhya gets worse resulting huge chemical use for the treatment of water. Operation of Steam Turbine through handling the situation is very critical and costly.
- e) EGCB adopted seven modules of ERP & EAM system. Users of different level are getting conversant with this new system. Being new users, different issues observed during design and operation phase, are being simultaneously solved for having effective ERP & EAM system.

6. COVID-19 Pandemic

The coronavirus (COVID-19) pandemic emerged in late 2019. The virus was confirmed to have spread in Bangladesh on 8 March 2020. Since then, the pandemic is spreading day by day over the whole nation and the number of affected people is increasing. In order to protect the people, the government declared "lockdown" throughout the country from 27 March to 30 May and took necessary steps to create awareness. Infections remained low until the end of March 2020 but a steep rise occurred in April. Health, law enforcing agency, energy, water and other emergency services were kept outside the rules of lockdown.

EGCB being an emergency service providing company had faced the challenge of working under the threat of COVID-19 infection. Summary of COVID-19 infection till 30-11-2020 in EGCB is as follows:

Date of Report	Number of identified COVID-19 patients	Number of patients recovered after being infected	Number of patients under treatment in hospital	Number of patients in quarantine	Number of patients died
30/11/2020	22	19	00	3	00



7. Risk Management

There are a number of uncertainties in the business of electricity. As the risks emerge from uncertainty, all the risks associated with the business cannot be eliminated. However, the company management is very vigilant to manage the risk to the best of ability. Accident, natural calamities, gas supply, foreign currency fluctuation, river water pollution and environmental issues are the main sources of risk. Utilizing latest technology, taking insurance policy and maintaining standard procedures, EGCB is minimizing the potential risks. The management regularly reviews and evaluates the overall risk management system.



8. Diversity and equal opportunity

EGCB is practicing wide range of diversity in every section. EGCB is zero tolerant with gender, color, cast, religion and ethnic discrimination. EGCB pays equal consideration to all at the time of recruitment and any appointment. EGCB's belief in diversity is reflected in the composition of its board. Twelve directors of EGCB's Board are from different academic and professional background with diverse knowledge and experience.

9. Innovation

Innovation and innovative ideas are always welcomed and encouraged in the company. With the passage of time many innovative ideas have been implemented in the plant operation and office work. Best innovators are motivated through incentives and/or awards. There is an innovation committee at EGCB. The committee regularly meets and analyzes innovative ideas placed to them and best ideas are applied in practice. Innovation Committee keeps the innovative works under constant supervision.

10. Human Resource Management (HRM)

Human Resource Management (HRM) division is headed by a General Manager with adequate personnel. Company's administrative activity is also done by this division. HRM division's utmost duty is to engage/recruit right person for the right position and enhance capacity of the employees. Activity of HRM basically encompasses recruitment, promotion, performance evaluation, training etc. Apart from the above, welfare of the employees is also taken care of by this division.

10.1 Recruitment and employee information

With a view to ensuring smooth operation of the plants, projects and the Company as a whole, EGCB deploys skilled man power. In the FY 2019-20, the Company has recruited 41 employees at different levels. Recruitment and employee related information for the last 5 years is shown below:

Employee status	Year				
	2015-16	2016-17	2017-18	2018-19	2019-20
Number of employees recruited	24	38	24	2	41
Number of employees retired	2	2	2	6	3
Number of employees resigned	7	2	3	6	7
Number of employees dismissed	7	-	1	0	1
Number of employees promoted	17	40	30	53	51
Number of employees at the end of FY (Including casual)	332	366	384	374	404

10.2 Training and Development

EGCB has articulated a need based and profession-oriented training manual containing 65 technical and non-technical courses. These training programs are contributing in the area of capacity building and performance improvement of the employees. During this period against the target of 60 hours training for every employee, 53.70 hours were achieved. The target could not be achieved due to Covid-19. The training history of the last 5 years is as follows:

Training Status	Year				
	2015-16	2016-17	2017-18	2018-19	2019-20
Foreign training (Number of employees)	5	44	76	90	28
Foreign training (Man-hour)	1040	2568	4872	6708	1824
Local training (Number of employees)	261	357	368	366	407
Local training (Man-hour)	27509.5	25901	26287	24259	19926
Achievement	98.44	78.43	81.57	83.69	53.70

11. Insurance

11.1 Employee insurance

Group Insurance policies covering death or partial/full disabilities risk is in force for all permanent employees of EGCB. Group insurance coverage has been taken from government owned Jiban Bima Corporation. During this period, two employees died and their family got full insurance benefit duly from Jiban Bima Corporation.

11.2 Plant insurance

Siddhirganj 2x120 MW PPP and Haripur 412 MW CCPP are covered under insurance policy. Insurance coverage was taken from government owned Sadharan Bima Corporation. Siddhirganj 335 MW CCPP construction completed and insurance coverage activities are in progress.

12. Internal Audit

Internal audit activities ensure independent, effective and efficient company operations, specifically its internal control structure and compliance with relevant government laws, regulations as well as rules & procedures of the Company. Internal audit division is keen to bring transparency and accountability in all the organizational activities. Its function helps add value and improve the organization's Internal Control System. It establishes good corporate governance in the company by examining, evaluating and monitoring the competence and effectiveness of company's activities to achieve corporate objectives.

To bring discipline in financial transaction and procurement, the Company has introduced procurement policy and delegation of financial power. For government and development partner funded projects, PPA-2006 & PPR-2008 are followed (for procurement of goods, works & services).

Internal auditors perform the audit activities as per audit plan cycle. In special cases, a special audit is done as per direction of the management. After conducting the audit, the observations are raised and if any deviation or anomaly found, the auditee takes necessary action to settle the same. In case of any gross mistakes or irregularities, the issues are brought to the management for necessary actions. Under the guidance of Budget and Audit Committee, Internal audit division performs all the activities.

13. External Audit

Statutory audit is being done by the Chartered Accountancy firm regularly to ensure financial regularity and fair presentation of financial information. Auditor ensures true and fair view of the financial statements. Auditor also ensures if Company follows the International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS).

In addition to statutory audit, government audit performs through the Foreign Aided Projects Audit Directorate (FAPAD) and Directorate of Power, Energy and Natural Resources Audit.

14. Electronic Government Procurement (e-GP)

EGCB is conducting all applicable national tendering activities through e-GP portal (i.e., <https://eprocure.gov.bd>). e-GP system statistics are as follows for last five years:

FY	No. of e-Tender included in Annual Procurement Plan	No. of e-Tender actually Invited
2015-16	43	38
2016-17	103	103
2017-18	85	74
2018-19	103	94
2019-20	111	78

15. Information and Communications Technology (ICT)

EGCB is now focusing with highest priority to adopt the Enterprise Architecture (EA) in order to establish the Enterprise Governance of IT (EGIT), which will lead the organization to achieve good governance in all aspects of business. This will enable the IT to be aligned with the overall business strategy of the organization.

15.1 ERP and EAM System

The state of art, ERP technology and SAP system have been implemented in EGCB. Since September 2019, EGCB has been practicing the FICO, HCM, PP, PS, PM, MM and BI modules to operate the day to day business. These platforms with new features and functionalities have enabled employees serve better, as a result customers are enjoying a superior transaction experience.

EGCB embraced major decisions on revamping infrastructure of all power plants network, storage, blade servers and remote support systems. Unified communication has been a platform that needs to keep connected with offices located in different power plants. All critical system including SAP, Mail Server, Anti-Virus Server, Active Directory (AD), Unified Communications Manager (UCM), File server etc. run from Rated IV National Data Center, Bangladesh Computer Council (BCC) which has been connected through redundant fiber optics connection with Disaster Recovery (DR) center in EGCB Corporate office.

15.2 Unified Communications (UC)

Unified Communications is an Internet Protocol Telephone (IPT) based communications system. It enables more effective, secure communications and can transform the way in which the users communicate. The system that has been introduced in all plants and corporate office through which accountability of the caller is ensured. IPT system has reduced the communication cost of the Company as a whole.

15.3 Video Surveillance

Video Surveillance system has been installed in all power plants and corporate office. Adequate CC cameras are placed in and outside of plants and corporate office.

15.4 Website

The web portal of EGCB has been re-constructed and updated regularly by ICT department of EGCB Ltd. মুজিবশতাবর্ষ, Annual Performance Agreement (APA), Complain Box, Innovation Corner, Grievance Redress System (GRS), Right to Information (RTI), National Integrity Strategy (NIS), and Citizen Charter have been added in the renovated website. The new website address of EGCB is www.egcb.gov.bd which is also incorporated in Bangladesh National Portal.

15.5 Video and Teleconference

Video and Teleconferencing system has been installed to facilitate audio-visual communication with Power Division and other power sector entities.

15.6 Cloud Meeting

Due to COVID-19, social distancing is being maintained in official activities. To avoid close contact cloud meeting apps are being used for meetings needed to operate the Company activity. Company's Board meeting, committee meeting and other internal meetings are being conducted through Zoom Cloud Meetings app. Necessary devices have been installed in corporate and plant office.

16. Environment, Occupational Health and Safety

Environmental Management Plans (EMP), which are set in Environmental Impact Assessment (EIA) are regularly monitored and managed in the power plants of EGCB. EGCB always try to maintain highest standard of Occupational Health and Safety (OHS) by following International Organization for Standardization (ISO), World Bank (WB) guidelines and Environment Conservation Rules (ECR) 2010.

Weather monitoring station and online emission monitoring devices are installed in 2x120 MW Peaking Power Plant. Standard water treatment plant, Effluent treatment plant and Online emission monitoring devices are installed in Siddhirganj 335 MW CCPP and Haripur 412 MW CCPP. The above-mentioned running power plants under EGCB have renewed Environmental Clearance Certificate (ECC) from Department of Environment (DoE). To maintain safety in this pandemic situation a vigilance team is formed. This vigilance team not only reports the present situation of the office but also reminds everyone to follow rules to avoid covid-19 infection. The company has adopted Integrated Management System (IMS) for ISO 9001:2015, ISO 14001:2015 and ISO 45001:2018 in the year 2019.

17. Security

To secure the power plants and projects of EGCB, utmost importance is given to its security system. As the plants and projects are heavily capital intensive, security is not compromised. Security of power plants and corporate office has been ensured through series of measures. Police, Ansar and own security forces are working round the clock in the power plants and project sites. Security is being reviewed by local police stations and KPI authority regularly. All the offices are covered by CC cameras (fixed camera and motion detector camera). Biometric control system has been installed in the plants and corporate office for entry control. Security situation is reviewed monthly and necessary steps are taken. Extra security measures are taken when foreigners work in EGCB premises. To increase sense of belongingness among the security personnel, EGCB is recruiting required number of security personnel on permanent basis.

18. Directors' Responsibility Statement

To the best of Directors' knowledge and belief and according to the information and explanations obtained by them, Directors ensure that as per the requirement of the Companies Act, 1994 under section 181:

- a) the Company keeps proper books of accounts of all transactions and prepares financial statements that give true and fair view of the state of the Company's financial affairs;
- b) proper and sufficient care has been taken for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 1994 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- c) the financial statements have been prepared and presented in accordance with the requirements of applicable laws and regulations of Bangladesh, Generally Accepted Accounting Principles and Bangladesh Financial Reporting Standards (BFRS);
- d) the annual Financial Statements have been prepared on a going concern basis; and
- e) proper internal financial control systems are being followed and the financial controls are adequate and operating effectively.

This report confirms to the mandate of the Board under Section 184 of the Companies Act, 1994 to present the Board's Report of the Company at the Annual General Meeting.

19. Auditor

A. Qasem & Co., Chartered Accountants was appointed as auditor of the Company for the FY 2019-20 at 22nd AGM held on 05 December 2019 at an audit fee of Tk.3,05,555/- and VAT Tk. 45,833/- total Tk. 3,51,388/-. A. Qasem & Co. intimated to be Auditor of the company for the FY 2020-21 at the same fees. Board of Directors recommended to appoint A. Qasem & Co. as an auditor for the FY 2020-21 at an audit fee of Tk.3,05,555/- and VAT Tk. 45,833/- total Tk. 3,51,388/-. AIT will be deducted from audit fee as per applicable rules of GOB.

20. Auditors' Report

A. Qasem & Co., Chartered Accountants audited the financial statements for the financial year 2019-20 and provided unqualified audit opinion on the financial statements. There are no qualifications or adverse remarks made by the Auditors in the Audit Report. In the year under review no incident of fraud or material irregularity was found by the auditor.

21. Board Meeting

Ten Board meetings were held during the FY 2019-20 and no meeting was adjourned. The individual attendance by the directors at those meetings which they were eligible to attend, is summarized in the following table:

Attendance of Directors in the Board Meeting (FY 2019-2020)

Sl.	Name of the Directors	Meetings held whilst a Director	Meetings attended
1	Dr. Ahmad Kaikaus	06	06
2	Mohammad Alauddin	04	04
3	Neelufar Ahmed	10	10
4	Khaled Mahmood	06	06
5	Sheikh Faezul Amin	06	05
6	Mohammad Hossain	10	09
7	M. Anamul Kabir Emon	10	08
8	Dr. Mahmuda Akter	10	10
9	Mahfuza Mondol Rina	10	09
10	Abul Khayer Md. Aminur Rahman	10	10
11	Sayeed Ahmed	06	06
12	Begum Rubina Amin	10	09
13	Yasmin Begum	04	04
14	Md. Zahurul Hauqe	01	01
15	Md. Belayet Hossain	04	04
16	Md. Zakir Hossain	02	02
17	Arun Kumar Saha	10	10



22. Board Committees

The Board Committees of EGCB are as follows:

1.	Administrative Affairs Committee
2.	Budget and Audit Committee
3.	Procurement and Technical Committee
4.	Legal and Governance Committee

Board Committees accomplish their functions and responsibilities as and when assigned by the Board. Committee takes decisions within the framework of delegated authority, and make specific recommendations to the Board on matters in their areas or purview.

To enable better and more focused attention on the affairs of the Company, the Board delegates particular matters to the committees of the Board set up for the purpose. After reviewing items in detail committee places it to the Board for consideration.

22.1 Administrative Affairs Committee

Administrative Affairs Committee is comprised of four directors and chaired by Sheikh Faezul Amin, Chairman, EGCB. The Committee prepares/updates service related rules and regulations for the employees. The Committee also assists in the recruitment and promotion process of the top management.

22.2 Budget and Audit Committee

Budget and Audit Committee is comprised of four directors and chaired by an Independent Director Professor Dr. Mahmuda Akter, Executive President, Bangladesh Institute of Capital Market. The committee oversees the company's financial reporting process and the disclosure of its financial information to ensure the correctness of financial statements. Company's proposed budget, quarterly and annual accounts are presented to the committee for review, guidance and suggestion. The committee also monitors the internal audit system and guides the internal audit section to perform the audit activities as per applicable laws, regulations and standard practice.

22.3 Procurement and Technical Committee

Procurement and Technical Committee is comprised of four directors and chaired by Md. Belayet Hossain, Chairman, BPDB. All the members of the committee are technically sound and have vast experience in procurement field. Major project proposals, procurement proposals, tender evaluation reports, feasibility study report etc. are presented before the committee for their opinion. Besides technical or procurement, issues related to operation and maintenance of the power plants are also dealt by the committee. The committee also negotiates with the vendors/suppliers whenever necessary.

22.4 Legal and Governance Committee

Legal and Governance Committee plays a vital role to enhance compliance and corporate governance. Legal and Governance Committee is comprised of four directors and chaired by Md. Ekhlalur Rahman, Additional Secretary, Finance Division. Legal and Governance Committee works on the legal and governance issues of the Company. Legal aspects of contracts, joint venture agreements and MOUs are reviewed by the committee. The committee provides legal opinion on the assigned issues.

23. Election of Directors

EGCB board is comprised of twelve Directors including Managing Director (ex-officio). In accordance with the Companies Act, 1994 (Sections 79-81 of schedule-1) and Articles of Association of EGCB (sections 75 and 76), one third of Directors i.e. four Directors will retire at the next AGM and they may be reappointed. As such Director Engr. Sheikh Faezul Amin, Mohammad Hossain, Dr. Mahmuda Akter and Neelufar Ahmed will retire in the 23rd AGM. The retiring Directors, being eligible, offered themselves for re-election.

24. Management Appreciation

The Members of the Board of Directors would like to take the opportunity to express their heartfelt thanks and gratitude to the Shareholders, Power Division, Energy and Mineral Resources Division, Bangladesh Power Development Board, Concerned Ministries, Titas Gas Transmission and Distribution Company Ltd., Banks, Insurance Companies, Auditors and other Stakeholders for their continuous support and contribution towards the success of the Company. The Board is thankful to the Development Partners of the Company namely JICA, The World Bank and Asian Development Bank for their continued supports. The Board also appreciates the contributions of contractors, vendors and consultants in the implementation of various Projects of the Company.

Finally, the Board expresses sincere gratitude to the employees of the Company for their efforts and commitment to ensure the continuous growth of the Company and looks forward to their continued involvement and support.

On behalf of the Board of Directors,



Engr. Sheikh Faezul Amin

Chairman



EVENTS AND UPDATES



Mujib Corner at Corporate Office



100th Birthday Celebration of Father of the Nation



National mourning day, 2020



Innovation award winners of EGC Ltd.



Fairwell of recent past Chairman Mr. Mohammad Alauddin



Reception of new Chairman Engr. Sheikh Faezul Amin



Women's Day observation, 2020





Training session at corporate office



Officials of Siddhirganj 2x120 PPP



Officials of Haripur 412 CCPP



Officials of Siddhirganj 335 MW CCPP

Independent Auditor's Report & Audited Financial Statements of Electricity Generation Company of Bangladesh Limited

As on & for the year ended 30 June 2020



A. Qasem & Co.

Chartered Accountants

Independent Auditor's Report To the shareholders of **Electricity Generation Company of Bangladesh Limited** Report on the audit of the financial statements

Opinion

We have audited the financial statements of Electricity Generation Company of Bangladesh Limited (the "Company"), which comprise the statement of financial position as at 30 June 2020, and the statement profit and loss and other comprehensive income, statement of changes in equity and statement of cash flow for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements of the Company give a true and fair view of the financial position of the Company as at 30 June 2020, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRS) and comply with the Companies Act, 1994 and other applicable Laws and Regulations.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISA). Our responsibilities under those standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code and the Institute of Chartered Accountants of Bangladesh (ICAB) Bye Laws. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

Management is responsible for the other information. The other information comprises the director's reports, management discussion and analysis, statement of corporate governance, financial highlights, economic value-added statement, value added statement and certification on corporate governance but doesn't include the financial statements and our auditor's report. The director's reports, management discussion and analysis, statement of corporate governance, financial highlights, economic value added (EVA) statement, value added statement and certification on corporate governance are expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of management and those charged with governance for the financial statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRS, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken based on these financial statements.

As part of an audit in accordance with ISA, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Company to express an opinion on the financial statements. We are responsible for the direction, supervision and performance of the Company's audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on other legal and regulatory requirements

In accordance with the Companies Act, 1994 we also report that:

- (i) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- (ii) in our opinion, proper books of account as required by law have been kept by the Company so far as it appeared from our examination of those books; and
- (iii) the financial statements of the Company with the annexed notes dealt with by the report are in agreement with the books of account and returns.

Place: Dhaka
Date: 30 November 2020



A. Qasem & Co.
Chartered Accountants

Electricity Generation Company of Bangladesh Limited

Statement of Financial Position

As on 30 June 2020

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Properties and Assets			
Non-Current Assets			
Property, plant & equipment	3	62,540,980,279	47,904,365,857
Intangible assets	4	4,184,675	41,467,480
Right-of-use assets	5	168,708,716	-
Capital work in progress	6	3,559,752,776	17,365,156,422
Investment in research & development fund	7	782,325,502	513,876,022
		67,055,951,948	65,824,865,781
Current Assets			
Inventories	8	2,857,394,896	2,819,512,309
Advance, deposits & prepayments	9	316,635,526	498,543,762
Trade & other receivables	10	3,408,049,932	4,046,736,979
Cash and cash equivalents	11	10,310,422,272	11,355,916,930
		16,892,502,626	18,720,709,980
		83,948,454,574	84,545,575,761
Total Assets			
Equity and Liabilities			
Equity			
Share capital	12.2	378,972,000	378,972,000
Equity from government	13	8,327,541,875	9,103,039,209
Research & development fund	14	782,325,502	513,876,023
Retained earnings	15	7,325,852,820	5,481,139,170
Reserve for foreign currency fluctuation gain/(loss)	32.1	(678,525,704)	(496,834,799)
		16,136,166,493	14,980,191,603
Liabilities			
Non-Current Liabilities			
Loan from government- non current portion	16 A	4,313,598,783	5,045,747,329
Loan from ADB- non current portion	17 A	4,868,470,523	5,310,139,705
Loan from JICA- non current portion	18 A	20,059,993,467	21,784,460,553
Loan from World Bank- non current portion	19 A	26,609,648,731	23,859,967,570
Lease Liabilities	21	184,557,236	-
		56,036,268,740	56,000,315,157
Current Liabilities & Provisions			
Loan from government- current portion	16 B	215,150,324	124,899,025
Loan from ADB- current portion	17 B	463,663,843	461,751,264
Loan from JICA- current portion	18 B	1,880,249,203	1,866,898,885
Loan from World Bank- current portion	19 B	1,900,048,058	-
Security deposit & retention money	22	19,873,443	22,013,711
Trade & other payables	23	2,171,156,285	2,487,672,075
Interest payable on loan	24	4,882,660,075	8,417,502,489
Provision for WPPF	25	168,136,588	124,673,975
Provision for income tax	26	75,081,522	59,657,577
		11,776,019,341	13,565,069,001
		83,948,454,574	84,545,575,761
Total Equity and Liabilities			



Company Secretary



Director



Managing Director

1. Independent Auditors' Report- Pages 1,2 & 3

2. The accompanying notes 1 to 48 and "Annexures A to H" form are the integral part of these financial statements.

As per our Report of same date



A. Qasem & Co.
Chartered Accountants

Dated, Dhaka
30-Nov-2020



EGCB Ltd.

55

Electricity Generation Company of Bangladesh Limited
Statement of Profit or Loss and other Comprehensive Income

For the Year Ended 30 June 2020

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Revenue from sales of energy	27	11,786,203,041	9,352,991,077
Cost of energy sold	28	(8,854,236,860)	(6,981,617,419)
Gross profit		2,931,966,181	2,371,373,658
Administrative expenses	29	(232,520,819)	(225,613,454)
Operating profit		2,699,445,362	2,145,760,204
Non operating income	30	727,384,017	589,938,406
Financial expenses	31.1	(782,439,645)	(740,310,670)
Foreign exchange gain/(loss)-realized	31.2	2,101,059	(20,678,433)
Profit before contribution to WPPF & income tax		2,646,490,793	1,974,709,507
Contribution to workers' profit participation fund (5%)	25	(132,324,540)	(98,735,475)
Profit before income tax		2,514,166,253	1,875,974,031
Income tax provision	26.1	(75,081,522)	(59,657,577)
Profit after income tax (A)		2,439,084,731	1,816,316,454
Other comprehensive income			
Foreign currency fluctuation gain/(loss)-unrealized (B)	32.1.1	(181,690,906)	(746,732,668)
Total comprehensive income for the year (A + B)		2,257,393,825	1,069,583,787
Earnings per share (EPS)-basic	48	5,957	4,793


 Company Secretary


 Director


 Managing Director

1. Independent Auditors' Report- Pages 1,2 & 3

2. The accompanying notes 1 to 48 and "Annexures A to H" form are the integral part of these financial statements.

As per our Report of same date

Dated, Dhaka
 30-Nov-2020


 A. Qasem & Co.
 Chartered Accountants

Electricity Generation Company of Bangladesh Limited

Statement of Changes in Equity

For the year Ended 30 June 2020

Particulars	Share Capital	Share Money Deposit	Govt. Equity	Research & Development Fund	Retained Earnings	Reserve for Foreign Currency Fluctuation Gain/(Loss)	Total Taka
Balance on 1 July 2018	17,673,000	361,299,000	8,448,594,266	321,383,365	4,172,167,362	249,897,869	13,571,014,861
Equity from govt.	-	-	654,444,943	-	-	-	654,444,943
Share money deposit converted to share capital	361,299,000	(361,299,000)	-	-	-	-	-
Profit after income tax	-	-	-	-	1,816,316,455	-	1,816,316,455
Foreign currency fluctuation gain/(loss)-unrealized	-	-	-	-	-	(746,732,668)	(746,732,668)
R&D fund- allocated from retained earnings	-	-	-	181,631,646	(181,631,646)	-	-
Interest income added to R&D fund	-	-	-	10,861,012	-	-	10,861,012
Dividend paid	-	-	-	-	(350,000,000)	-	(350,000,000)
Received from welfare fund trustee	-	-	-	-	24,316,015	-	24,316,015
Prior years adjustments (Ref. Note 31)	-	-	-	-	(29,016)	-	(29,016)
Balance on 30 June 2019	378,972,000	-	9,103,039,209	513,876,023	5,481,139,170	(496,834,799)	14,980,191,603
Balance on 1 July 2019	378,972,000	-	9,103,039,209	513,876,023	5,481,139,170	(496,834,799)	14,980,191,603
Equity from govt.	-	-	(775,497,335)	-	-	-	(775,497,335)
Share money deposit converted to share capital	-	-	-	-	-	-	-
Profit after income tax	-	-	-	-	2,439,084,731	-	2,439,084,731
Foreign currency fluctuation gain/(loss)-unrealized	-	-	-	-	-	(181,690,906)	(181,690,906)
R&D fund- allocated from retained earnings	-	-	-	243,908,473	(243,908,473)	-	-
Interest income added to R&D fund	-	-	-	24,541,007	-	-	-
Dividend paid	-	-	-	-	(350,000,000)	-	(350,000,000)
Adjustment of Haripur 100 MW HFO project expenses	-	-	-	-	(462,608)	-	(462,608)
Balance on 30 June 2020	378,972,000	-	8,327,541,874	782,325,502	7,325,852,820	(678,525,704)	16,136,166,493
Notes	12	20.1	13	14	15	32.1	


Company Secretary


Director


Managing Director

As per our Report of same date


A. Qasem & Co.
Chartered Accountants

1. Independent Auditors' Report- Pages 1,2 & 3
2. The accompanying notes 1 to 48 and "Annexures A to H" form are the integral part of these financial statements.

Dhaka, 30-Nov-2020

Electricity Generation Company of Bangladesh Limited

Statement of Cash Flows

For the Year Ended 30 June 2020

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
A. Cash flows from operating activities			
Cash received from operation	34	12,638,139,854	8,258,935,887
Cash received from other income	35	514,134,251	580,852,746
Payment for cost of sales of energy	36	(5,295,557,576)	(3,311,280,166)
Paid for income tax	26	(59,657,577)	(54,176,203)
Paid for WPPF	25	(88,861,927)	(233,446,498)
Received from welfare fund trustee	15	-	24,316,015
Payment for administrative expenses	37	(164,529,140)	(252,737,947)
Net cash flows from operating activities		7,543,667,885	5,012,463,834
B. Cash flows from investing activities			
Purchase of fixed assets	38	15,340,621	(69,792,942)
Paid for work-in-progress	39	(3,208,427,634)	(3,178,913,856)
Investment of R&D fund	40	(243,908,473)	(181,685,713)
Net cash used in investing activities		(3,436,995,486)	(3,430,392,511)
C. Cash flows from financing activities:			
Equity from GOB	41 (a)	(775,497,335)	654,444,943
Loan from GOB	41 (b)	(516,998,223)	436,296,629
Loan paid to GOB	42	(124,899,026)	(249,798,052)
Loan paid to ADB	43	(462,844,177)	(458,199,341)
Loan paid to JICA	44	(1,856,698,976)	(1,321,332,129)
Loan from World Bank	45	4,540,550,820	1,697,568,077
Refund to World Bank	19.1.1	-	(128,254,742)
Dividend paid	46	(350,000,000)	(350,000,000)
Interest paid	47	(5,605,780,139)	(2,352,620,393)
Net cash used in financing activities		(5,152,167,057)	(2,071,895,009)
D. Net cash increase/(decrease) (A+B+C)		(1,045,494,658)	(489,823,686)
E. Opening cash & cash equivalents	11	11,355,916,930	11,845,740,616
F. Closing cash & cash equivalents (D+E)	11	10,310,422,272	11,355,916,930


Company Secretary


Director


Managing Director

1. Independent Auditors' Report- Pages 1,2 & 3

2. The accompanying notes 1 to 48 and "Annexures A to H" form are the integral part of these financial statements.

As per our Report of same date



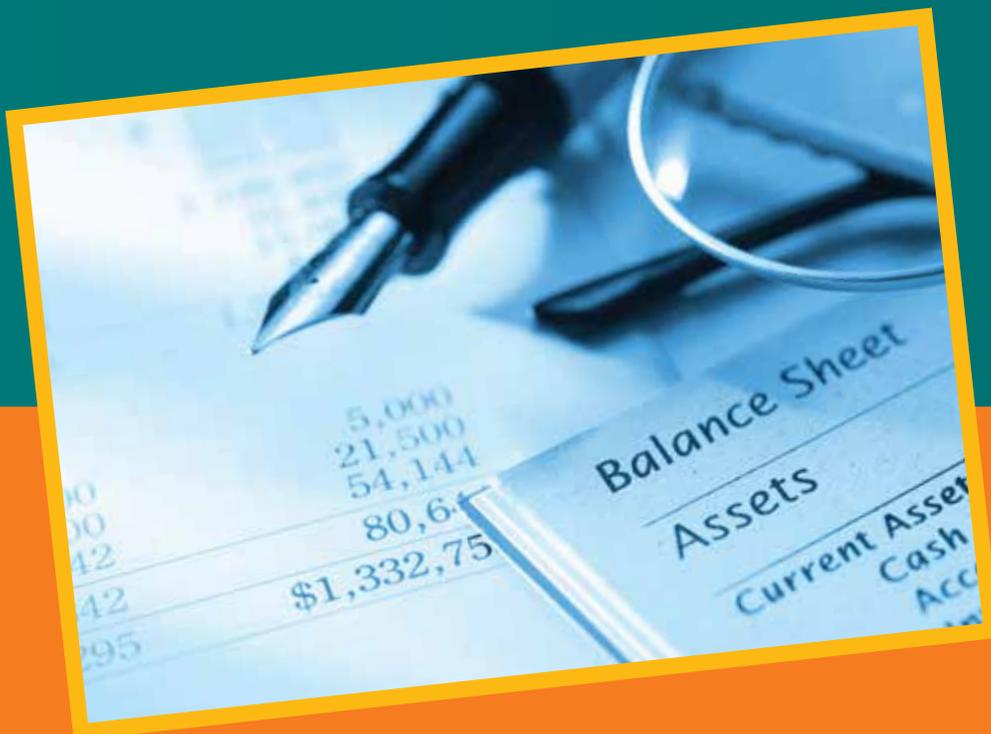
A. Qasem & Co.
Chartered Accountants

Dated, Dhaka
30-Nov-2020

Electricity Generation Company of Bangladesh Limited

Notes to the Financial Statements

As on and for the year ended
30 June 2020



1.00 The Company and its activities

a) Legal form of the company

Electricity Generation Company of Bangladesh Limited (the Company) was registered as the 'Private Limited Company' with the Registrar of Joint Stock Companies and Firms (RJSC), Dhaka on 23 November 1996, vide registration number C-31833 (954) /96 in the name of "Meghnaghat Power Company Ltd." Subsequently, it was renamed as the "Electricity Generation Company of Bangladesh Limited" from 16th February 2004 vide memo no.-51, approved by the Registrar of Joint Stock Companies and Firms (RJSC). Electricity Generation Company of Bangladesh Limited was converted from Private Limited Company to Public Limited Company on 15 January 2009.

b) Address of registered/corporate office of the company

The Registered address of the Company is WAPDA Building, Motijheel C/A, Dhaka-1000, and Corporate office address is Unique Heights (Level 15 & 16), 117 Kazi Nazrul Islam Avenue, Eskaton Garden, Dhaka-1217.

c) Objective of business

- To operate and maintain the facilities for harnessing, development and generation of electricity.
- Set-up new power plants.
- Increase the sector's efficiency and make the sector commercially viable.

d) Nature of business

The principal activity of the Company is to set up power plants for generation of electricity and sale the same to BPDB.

2.00 Summary of significant accounting policies and basis of preparation of the financial statements:

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated. The specific Accounting policies selected and applied by the Company's management for significant transactions and events that have a material effect within the framework of "IAS 1 Presentation of Financial Statements". In the preparation and presentation of financial statements accounting and valuation methods are disclosed for reasons of clarity.

2.1 Basis of preparation of the financial statements

a) Accounting standards

The Financial Statements of the Company have been prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) adopted by the Institute of Chartered Accountants of Bangladesh (ICAB).

b) Accounting convention and assumptions

The financial statements, except cash flow statements are prepared on the accrual basis under the historical cost convention.

c) Other regulatory compliances

Other regulatory compliances followed are,

- i) The Companies Act 1994,
- ii) Income Tax Ordinance 1984 and The Income Tax Rules 1984,
- iii) The Value Added Tax and Suppelentary Duty Act 2012
- iv) The Registrar of Joint Stock Companies and Firms (RJSC)

v) Other applicable laws & regulations.

d) Critical accounting estimates, assumptions and judgments

The preparation of the financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies.

e) Application of standards

The following standards are applicable for these financial statements:

IAS 1	: Presentation of Financial Statements
IAS 2	: Inventories
IAS 7	: Statement of Cash Flows
IAS 8	: Accounting Policies, Changes in Accounting Estimates and Errors
IAS 10	: Events after the Reporting Period
IAS 12	: Income Taxes
IAS 16	: Property, Plant and Equipment
IAS 19	: Employee Benefits
IAS 21	: The Effects of Changes in Foreign Exchange Rates
IAS 23	: Borrowing Costs
IAS 24	: Related Party Disclosures
IAS 33	: Earnings Per Shares (EPS)
IAS 36	: Impairment of Assets
IAS 37	: Provisions, Contingent Liabilities and Contingent Assets
IAS 38	: Intangible Assets
IFRS 9	: Financial Instruments
IFRS 15	: Revenue from Contracts with Customers
IFRS 16	: Leases

2.2 Functional and presentation currency

These Financial Statements are presented in Taka, which is also the Company's functional currency.

2.3 Reporting period

The Company's financial statements cover one year from 01 July to 30 June every year and consistently followed. These financial statements are covering the year from 01 July 2019 to 30 June 2020.

2.4 Statement of cash flows

Statement of cash flows is presented in accordance with "IAS 7 Statement of Cash Flows" under direct method.

2.5 Comparative information

As guided in the paragraph of "IAS 1 Presentation of Financial Statements", comparative information in respect of the previous year has been presented in all numerical information in the financial

statements and the narrative and descriptive information where it is relevant for understanding of the current year's financial statements.

2.6 Property, plant and equipment

2.6.1 Recognition & measurement

Tangible assets are accounted for according to "IAS 16 Property, Plant and Equipment" at historical cost less accumulated depreciation and the capital work-in-progress is stated at cost. Historical cost includes expenditure that is directly attributable to the acquisition of the items.

2.6.2 Subsequent cost

Subsequent costs are included in the asset's carrying amount or recognized as separate assets, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. All other maintenance costs are charged to the income statement.

2.6.3 Depreciation

Property, plant & equipment are stated at cost less accumulated depreciation. The depreciation is charged on "Straight Line Method". Addition to fixed assets during the period, depreciation is charged from the beginning of the month irrespective of the date of acquisition of that month of a particular asset (policy updated from this FY 2019-20). In case of commissioning of new plant depreciation is charged from the month in which it starts its commercial operation. For disposal of fixed assets, no depreciation is charged in the year of disposal. The rates of depreciation are as under:

Name of the Assets	Depreciation Rate (%)
Land & land development	0%
Building & other constructions	3.50%
Plant & machinery	5%
Plant & machinery (HGPI)	25%
Motor vehicles	15%
Computer & printers	20%
Photocopy machine	20%
Fax machine	20%
Air-condition	10%
Telephone with PABX	10%
Mobile phone	20%
Other equipments	15%
Furniture & fixture	10%

2.7 Intangible assets

2.7.1 Recognition & measurement

Intangible assets are accounted for according to "IAS 38 Intangible Assets" at historical cost less accumulated amortization. Historical cost includes expenditure that is directly attributable to the

acquisition of the items.

2.7.2 Subsequent cost

Subsequent costs are included in the asset's carrying amount or recognized as separate assets, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. All other maintenance costs are charged to the income statement.

2.7.3 Amortization of intangible assets

Intangible assets are stated at cost less accumulated amortization. The amortization is charged on "Straight Line Method". Amortization on addition to intangible assets during the period is charged from the beginning of the month of acquisition irrespective of the date of acquisition of that month at a normal amortization rate. In case of disposal of Intangible Assets, no amortization is charged in the year of disposal. The rate of amortization is as under:

Name of the Assets	Amortization Rate (%)
Intangible assets	20%

2.8 Cash and cash equivalents

Cash and cash equivalents are comprised of cash and short-term deposits those are free from any restriction to use.

2.9 Share capital

i) Authorized share capital :

The authorized share capital of the Company is BDT 50,000,000,000 (50,000,000 ordinary shares @ 1000 each) as on 30 June 2020. .

ii) Paid up share capital :

The Paid-up capital of the Company is BDT 378,972,000 (378,972 shares @ 1000 each) as on 30 June 2020.

2.10 Revenue recognition

Commercial operation of Siddhirganj 2x120 MW Peaking Power Plant started from 05 February 2012, Haripur 412 MW Combined Cycle Power Plant started from 06 April 2014 and Siddhirganj 335 MW Peaking Power Plant started its combined cycle operation from 10 September 2019. Invoice against sale of energy has been raised and submitted by the Company to Bangladesh Power Development Board (BPDB) as per the respective Power Purchase Agreement (PPA) on monthly basis. The Company recognizes revenue from the above sale of energy upon delivery of the electricity, raising invoices for the same and duly certified by BPDB.

2.11 Other income/non operating income

i) Other Income comprises of interest income from investment on fixed deposits and bank deposits, sale of tender/scrap, miscellaneous receipts etc. in corporate office & plant during the year.

ii) Non operating income consisting of bank interest and other income of all projects of the Company which have been transferred to the corporate office as per decision of the management.

2.12 Income tax

2.12.1 Income tax provision

Income tax provision is calculated as per prevailing tax act and rules. Currently the rate is 32.5% on net profit before Income Tax or 0.6% of gross receipts (applicable cases) as reported in the Statement of Profit or Loss & Other Comprehensive Income.

2.12.2 Deferred taxation

As per the provision of the Power Purchase Agreement (PPA) between BPDB and the Company, from and after the commercial operation date, BPDB shall reimburse the company the corporate tax only related to the sale of energy to BPDB on actual basis. As a result the Company hasn't considered any effect of deferred taxation in these financial statements.

2.13 Earnings per share (EPS)-basic

The Company presents Earning Per Share (EPS) in accordance with IAS 33 Earning Per Share, which has been shown on the face of statement of profit or loss and other comprehensive income.

i) Basic earnings per share (BEPS)

This has been calculated by dividing the profit or loss attributable during the period by number of ordinary shares outstanding at the end of the period.

ii) Diluted earnings per share

No diluted EPS is required to be calculated for the period as there is no dilutive potential ordinary shares during the period under review.

2.14 Contingent liabilities and assets

Contingent liabilities and assets are current or possible obligations or assets, arising from past events and whose existence is due to the occurrence or non-occurrence of one or more uncertain future events which are not within the control of the Company.

In accordance with "IAS 37 Provisions, Contingent Liabilities and Contingent Assets" during this financial year Income tax authority has selected the Company tax return file for the assessment year 2016-17 for tax audit and claimed additional tax approximately tk 13.46 crore. An appeal has been forwarded to the Tax Commissioner (Appeal) in this connection, the process is under review.

2.15 Employee benefit

a) Contributory provident fund:

The Company maintains a contributory provident fund (CPF) that was recognized by the Commissioner of Taxes, Tax Zone-07, Dhaka vide ref. # P:F/K:A:-7/2009-10/650, dated-21/04/2010. Employees contribute 10% of their basic salary to the fund after completion of 1 year service and the Company also contributes an equal amount according to the Company's "Service Rules" & "Employees Provident Fund Rules". The fund is managed and operated by a board of Trustees.

b) Gratuity

The Company maintains a gratuity scheme. Under the gratuity scheme, the Company pays to a retired employee, having completed at least three years of service, at the rate of two and half (2.5) months' last drawn basic salary for every completed year of service. In the FY 2013-14 gratuity fund of the Company was recognized by the NBR vide ref # 08.01.0000.035.02.0028.2013/15 dated 12/02/2014. As per Gratuity Trust Deed & Gratuity Trust Rules a separate Board of Trustees manage & operate the said fund.

Actuarial valuation of Gratuity Fund has not yet been done. Management will actively consider the

actuarial valuation very soon.

c) Workers profit participation fund (WPPF)

The Company makes provision of 5% on Net Profit before Contribution to WPPF, Other Funds & Income Tax for this fund. Payment is made to the beneficiaries as per provision of the Bangladesh Labor Law (#42) 2006, Bangladesh Labor (amendment) Law 2013 and other applicable laws and regulations.

2.16 Interest bearing loans and borrowings

All such loans and borrowings are initially recognized at fair-value including transaction costs.

2.17 Borrowing cost

Borrowing costs relating to projects have been adjusted with project-in-progress as interest during construction (IDC).

2.18 Foreign currency fluctuation effects

2.18.1 Foreign exchange gain/(loss)

Foreign exchange gain/ (loss) those are realized are shown under non operating income/expenses in the statement of profit or loss and other comprehensive income.

2.18.2 Foreign currency fluctuation gain/(loss)

Foreign currency fluctuation gain/(loss) those have not been realized yet are shown under other comprehensive income in the statement of profit or loss and other comprehensive income.

2.19 Offsetting

Financial assets and financial liabilities are offset and the net amount reported in the balance sheet when there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis, or realizes the asset and settle the liability simultaneously. Appropriate disclosures have been made in the financial statements.

2.20 Preparation and presentation of financial statements

The management of the Company is responsible for the preparation and presentation of Financial Statements for the year ended 30 June 2020.

2.21 Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) as issued by The International Accounting Standards Board (IASB) and adopted by The Institute of Chartered Accountants of Bangladesh (ICAB) vide letter no 1/1/ICAB-2017 dated 14 December 2017.

2.22 Changes in significant accounting policies

The Company has applied IFRS 15: Revenue from Contracts with Customers and IFRS 9: Financial Instruments from 1 July 2018 and IFRS 16: Leases from 30 June 2020.

2.23 IFRS 15 Revenue from contracts with customers

IFRS 15 establishes a five-step model to account for revenue arising from contracts with customers. It replaces IAS 18: Revenue, IAS 11: Construction Contracts and related interpretations. Under IFRS 15, revenue is recognised when a customer obtains control of the goods or services. Determining the timing of the transfer of control- at a point in time or over time- requires judgement. However, adoption of IFRS 15 does not have any significant impact in recognition of revenue for the Company.

2.24 IFRS 9 Financial instruments

IFRS 9 sets out requirements for recognising and measuring financial assets, financial liabilities and some contracts to buy or sell non-financial items. This standard replaces IAS 39 Financial Instruments: Recognition and Measurement. However, adoption of IFRS 9 does not have any significant impact on the financial statements of the Company.

2.25 Related party transactions

The Company in the normal course of business has entered into transactions with other entities that fall within the definition of related party contained in IAS 24. The Company believes that the terms of related party transactions are not significantly different from those that could have been obtained from third parties. The significant related party transactions during the year are as follows:

Name of the party	Nature of relationship	Nature of transaction	Receivable/(payable) as at '30 June 2020 BDT
Bangladesh Power Development Board (BPDB)	Controlling organization	1. Receivable from sale of energy	3,183,972,138
		2. Land lease rent payable	-
		3. Income tax reimbursement	-
		4. Insurance/FGMO reimbursement	76,894,326
		Total	3,260,866,464

Transactions with related companies are priced on arm's length basis and are in the ordinary course of business.

2.26 General

- "i) Previous year's phrases and figures have been rearranged, wherever considered necessary to conform to the presentation of current year's financial statements. "
- ii) All fractional amounts in the financial statements have been rounded off to the nearest Taka.

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
3.00 Property, plant & equipment			
(For details see annexure A-1)			
Acquisition cost:			
Opening balance	Annex A-1	60,864,478,322	57,503,395,582
Add: Addition during the year		18,692,207,818	3,361,195,740
Add: Adjustments during the year		-	(113,000)
		79,556,686,140	60,864,478,322
Less: Adjustments		-	-
		79,556,686,140	60,864,478,322
Depreciation:			
Opening balance		12,960,112,465	9,779,350,648
Add: Addition during the year		4,055,593,396	3,180,810,217
		17,015,705,861	12,960,160,865
Add/(Less): Depreciation adjustment		-	(48,400)
Total accumulated depreciation		17,015,705,861	12,960,112,465
Written down value as on 30 June 2020		62,540,980,279	47,904,365,857
4.00 Intangible assets			
(For details see annexure A-2)			
Opening balance	Annex A-2	47,140,885	1,064,435
Add: Addition during the year		(40,096,450)	46,076,450
		7,044,435	47,140,885
Less: Amortization adjustment		(2,859,760)	(5,673,405)
Written down value as on 30 June 2020		4,184,675	41,467,480
Only cost of software is included under intangible assets as per IAS 38 intangible assets.			
5.00 Right to use of assets			
(For details see annexure A-3)			
Opening balance	Annex A-3	-	-
Add: Addition during the year		184,557,236	-
		184,557,236	-
Less: Amortization		(15,848,520)	-
Written down value as on 30 June 2020		168,708,716	-
6.00 Capital work In progress			
(For details see annexure- B)			
Siddhirganj 335 MW CCPP project	Annex. B-1	-	13,004,851,030
Munj. 300-400 MW Col Proj. (Ex. 600-800 MW)	Annex. B-2	1,766,345,794	1,750,892,737
LA for Feni 100 MW Solar & 100 MW wind p p proj.	Annex. B-3	1,048,279,251	1,036,833,651
LA for Pekua 2x600 MW USC coal based p p proj.	Annex. B-4	52,002,104	1,571,137,268
Haripur 100MW HFO power plant project	Annex. B-5	-	462,608
Sonagazi 50 MW solar power plant construction project	Annex. B-6	22,016,824	31,785
Siddhirganj 335 MW CCPP project	Annex. B-7	671,108,803	-
Corporate office (Interior works of 13th floor)	Annex. B-8	-	947,343
		3,559,752,776	17,365,156,422

7.00 Investment in research & development fund

Bank balance
FDR
R&D fund receivable

Bank A/c:

Bank Asia Ltd, BSMMU Br., STD A/c No. 08536000038
UCBL, Elephant Road Br., STD A/c No: 0171301000000295

FDRs:

Modhumoti Bank, Banglamotor Br., FDR#1123254000000037
SIBL, Dhanmondi Br., FDR # 1537
SIBL, FDR # 0245320010119
RBL, FDR # 079418/35/1337
IFIC, FDR # 1313175/483384/204

Notes**Amounts in BDT****30 June 2020****30 June 2019****8.00 Inventories**

Siddhirganj 2x120 MW PPP(O&M)
Haripur 412 MW CCPP (O&M)

8.1**8.2****8.1 Siddhirganj 2x120 MW PPP(O&M)**

Opening balance
Add: Addition during the year

Consumption during the year

8.2 Haripur 412 MW CCPP (O&M)

Opening balance
Add: Addition during the year
Add: Transferred from DPP-2 Project*

Consumption during the year

9.00 Advance, deposits & pre-payments

Corporate office
Siddhirganj 2x120 MW PPP(O&M)
Haripur 412 MW CCPP (O&M)
Haripur 412 MW CCPP project (2nd DPP)
Siddhirganj 335 MW CCPP project

9.1**9.2****9.3****9.4****9.5**

		30 June 2020	30 June 2019
Bank balance		233,077,980	55,387,198
FDR		305,339,049	282,370,277
R&D fund receivable		243,908,473	176,118,547
		782,325,502	513,876,022
Bank A/c:			
Bank Asia Ltd, BSMMU Br., STD A/c No. 08536000038		25,737,998	24,834,133
UCBL, Elephant Road Br., STD A/c No: 0171301000000295		207,339,982	30,553,065
		233,077,980	55,387,198
FDRs:			
Modhumoti Bank, Banglamotor Br., FDR#1123254000000037		58,720,823	53,970,794
SIBL, Dhanmondi Br., FDR # 1537		63,636,384	58,399,483
SIBL, FDR # 0245320010119		54,600,997	50,000,000
RBL, FDR # 079418/35/1337		73,806,030	70,000,000
IFIC, FDR # 1313175/483384/204		54,574,815	50,000,000
		-	-
		305,339,049	282,370,277
Siddhirganj 2x120 MW PPP(O&M)	8.1	203,312,197	190,667,060
Haripur 412 MW CCPP (O&M)	8.2	2,654,082,699	2,628,845,249
		2,857,394,896	2,819,512,309
Opening balance		190,667,060	178,252,247
Add: Addition during the year		36,125,804	59,015,435
		226,792,864	237,267,682
Consumption during the year		(23,480,667)	(46,600,622)
		203,312,197	190,667,060
Opening balance		2,628,845,249	343,489,119
Add: Addition during the year		140,975,000	137,019,700
Add: Transferred from DPP-2 Project*		-	2,193,188,827
		2,769,820,249	2,673,697,646
Consumption during the year		(115,737,550)	(44,852,397)
		2,654,082,699	2,628,845,249
Corporate office	9.1	135,390,811	124,830,716
Siddhirganj 2x120 MW PPP(O&M)	9.2	15,347,141	21,398
Haripur 412 MW CCPP (O&M)	9.3	165,896,696	2,501,694
Haripur 412 MW CCPP project (2nd DPP)	9.4	878	878
Siddhirganj 335 MW CCPP project	9.5	-	371,189,076
		316,635,526	498,543,762

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
9.1 Corporate office			
Temporary advance		1,195,146	4,052,889
Security deposit for telephone connection		75,000	75,000
Security deposit for car fuel		87,830	87,830
Advance tax at source (AIT)	9.1.1	134,032,835	120,614,997
		135,390,811	124,830,716
9.1.1 Advance tax at source (AIT):			
Opening balance		120,614,997	116,155,953
Add: Addition during the year		73,075,415	58,635,247
		193,690,412	174,791,200
Adjusted against corporate income tax		(59,657,577)	(54,176,203)
		134,032,835	120,614,997
9.1.1.1 Unit office wise AIT balance			
Corporate office		131,942,628	118,401,802
Siddhirganj 2x120 MW PPP(O&M)		123,795	82,996
Haripur 412 MW CCPP (O&M)		666,894	404,798
Haripur 412 MW CCPP project(DPP-2)		18,615	147,545
Siddhirganj 335 MW CCPP project		833,209	1,413,671
Siddhirganj 335 MW CCPP (O&M)		444,056	160,399
LA for Munshiganj 300-400 MW project		-	3,000
Sonagazi 50MW Solar PP Const. Proj.		3,638	-
LA for Feni 100 MW solar & 100 MW wind PP project		-	785
		134,032,835	120,614,997
9.2 Siddhirganj 2x120 MW PPP(O&M)			
Temporary advance		15,325,743	-
Security deposit for telephone connection		21,398	21,398
		15,347,141	21,398
9.3 Haripur 412 MW CCPP (O&M)			
Temporary advance		1,317,524	1,044,494
Prepaid Interest (JICA BD P-58)		139,776,701	-
Prepaid Interest (GoB-412MW)		23,345,271	-
Security deposit to BREB		1,457,200	1,457,200
		165,896,696	2,501,694
9.4 Haripur 412 MW CCPP project (2nd DPP)			
Advance tax at source		-	-
Custom house, Dhaka (CD-VAT) A/c-1020		878	878
		878	878
9.5 Siddhirganj 335 MW CCPP project			
Temporary advance		-	1,766,926
Global tax		-	59,230
CD-VAT A/c with custom house	9.5.1	-	369,362,920
		-	371,189,076

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
9.5.1 CD-VAT A/c with custom house			
Custom house, Dhaka (CD-VAT) A/c-1020		-	92,769,407
Custom house, Ctg. port (CD-VAT) A/c-615		-	276,593,514
		-	369,362,920
10.00 Trade & other receivables			
Accounts receivable from sale of energy-BPDB	10.1	3,183,972,138	4,035,908,951
Other receivables	10.2	224,077,794	10,828,028
		3,408,049,932	4,046,736,979
10.1 Accounts receivable from sale of energy-BPDB			
Siddirganj 2x120 MW PPP (O&M)	10.1.1	842,775,600	743,732,815
Haripur 412MW CCPP (O&M)	10.1.2	1,591,413,835	2,753,296,369
Siddirganj 335 MW CCPP (O&M)	10.1.3	749,783,002	538,880,066
		3,183,972,437	4,035,909,250
Less: Adjustment from Loan & Advance from BPDB		(299)	(299)
		3,183,972,138	4,035,908,951
10.1.1 Siddirganj 2x120 MW PPP(O&M)			
Opening balance		743,732,815	964,065,751
Add: Receivable increase during the year		2,386,200,183	2,924,556,229
		3,129,932,998	3,888,621,980
Less: Received during the year		(2,155,320,449)	(2,581,361,595)
Total receivable		974,612,548	1,307,260,385
Provision for plant outage during the period	10.1.1.1	(131,836,948)	(563,527,570)
Net receivable		842,775,600	743,732,815
10.1.1.1 Plant outage			
Opening balance		2,438,163,327	1,874,635,757
Add: Provision for plant outage during the year		131,836,948	563,527,570
Add/(Less): Additional provision for plant outage for preceding year		-	-
		2,570,000,275	2,438,163,327
10.1.2 Haripur 412MW CCPP (O&M)			
Opening balance		2,753,296,369	1,535,847,585
Add: Receivable increase during the year		6,595,194,641	5,461,357,367
		9,348,491,010	6,997,204,952
Less: Received during the year		(7,433,370,048)	(4,025,494,841)
Total receivable		1,915,120,962	2,971,710,111
Provision for plant outage during the period	10.1.2.1	(323,707,127)	(218,413,742)
Net receivable		1,591,413,835	2,753,296,369
10.1.2.1 Plant outage			
Opening balance		2,124,449,063	1,906,035,321
Add: Provision for plant outage during the year		315,822,707	218,413,742
Add/(Less): Additional provision for plant outage for preceding year		7,884,420	-
		2,448,156,191	2,124,449,063

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
10.1.3 Siddhirganj 335 MW CCPP (O&M)			
Opening balance		538,880,066	441,940,724
Add: Receivable increase during the year		4,053,940,870	2,072,171,867
		4,592,820,936	2,514,112,591
Less: Received during the year		(3,049,449,356)	(1,652,079,451)
Total receivable		1,543,371,580	862,033,140
Provision for plant outage during the period	10.1.3.1	(793,588,578)	(323,153,074)
Net receivable		749,783,002	538,880,066
10.1.3.1 Plant outage			
Opening balance		323,153,074	-
Add: Provision for plant outage during the year		793,588,578	323,153,074
		1,116,741,652	323,153,074
10.2 Other receivables:			
Corporate office		147,157,970	9,145,992
Sid. 2x120 MW PPP (FGMO/Insurance Reimbursement)		76,894,326	-
Haripur 412 MW CCPP-O&M		25,498	20,515
Siddhirganj 335 MW CCPP-O&M		-	1,661,521
		224,077,794	10,828,028
11.00 Cash and cash equivalents			
Cash in hand	11.1	120,000	100,000
Cash at bank	11.2	1,191,401,182	3,469,362,479
Fixed deposit receipts (FDR)	11.3	9,118,901,090	7,886,454,451
		10,310,422,272	11,355,916,930
11.1 Cash in hand			
Imprest for corporate		30,000	30,000
Imprest for Siddhirganj 2x120 MW PPP (O&M)		20,000	20,000
Imprest for Haripur 412 MW CCPP (O&M)		30,000	30,000
Imprest for Siddhirganj 335 MW CCPP project		-	10,000
Imprest for Siddhirganj 335 MW O&M		20,000	10,000
Imprest for Sonagazi 50 MW Solar power plant project		20,000	-
		120,000	100,000
11.2 Cash at bank			
A) Corporate office:			
SBL, Kawran Bazar Br. STD A/c No.: 01172-36000294		32,519,655	416,912,127
SBL, Kawran Bazar Br, STD A/c No.:01172-36000996 (SD)		1,488,406	1,249,995
SBL, Kawran Bazar Br, STD A/c No.:01172-36001004 (Misc.)		16,182,172	1,409,055
Bank Asia Ltd, BSMMU Br., STD A/c No. 08536000036		11,008,656	7,481,032
Janata Bank, SND#0100100216862 (Sid.2x120 MW)		581,470,161	342,288,672
Janata Bank, SND#0100100226728 (Har. 412 MW)		261,542,338	18,239,334
Rupali Bank Ltd, local office, STD A/c No.: 0018024000166(Ex-1667, L/C)		6,110,697	5,663,650
Standard Chartered Bank, Gulshan Br., A/c No.: 02-3770680-01 (officers salary)		13,939,360	3,601,782
UCBL, Elephant Road Br., STD A/c No: 0171301000000320		7,660,973	13,097,234
		931,922,418	809,942,881

	Amounts in BDT	
	30 June 2020	30 June 2019
B) Siddhirganj 2x120 MW PPP (O&M)		
Agrani Bank Ltd., SPS Br., A/c No. 0200011857453 (Contr. STD)	9,912,721	398,338
Agrani Bank Ltd., SPS Br., A/c No. 36000484(551)	9,372,768	7,257,090
Agrani Bank Ltd., SPS Br., A/c # 36000501(561)(SD)	7,719,101	7,166,994
	27,004,589	14,822,422
C) Haripur 412 MW CCPP (O&M)		
Agrani Bank, Sidd. power station Br., SND A/c No# 016636000567 (SD)	11,235,795	8,605,859
Agrani Bank, Sidd. power station Br., SND A/c No# 36000575 (Misc)	10,526,645	4,687,732
Exim Bank, Shimrail Br., SND A/c No# 01213100463734	13,710,140	2,170
Exim Bank, Shimrail Br., SND A/c No# 01213100409158	10,061,726	4,608,388
	45,534,306	17,904,149
D) Haripur 412 MW CCPP project (2nd DPP)		
UCBL, Elephant Road Br., SND A/c # 0171301000000251		697
UCBL, Elephant Road Br., SND A/c # 0171301000000262		-
UCBL, Elephant Road Br., SND A/c # 0171301000000273		2,299,099
UCBL, Elephant Road Br., SND A/c # 0171301000000284		-
	-	2,299,796
E) Siddhirganj 335 MW CCPP project		
Premier Bank Ltd, Kaw. Br., STD A/c No. 107-13100000750	80,430,422	5,481,268
Premier Bank Ltd, Kaw. Br., STD A/c No.107-131-0000-561-1(SD)	10,133	225,161
Premier Bank Ltd, Kaw. Br., STD A/c No.107-131-0000-561-2(Misc)	61,772,360	60,185,736
SBL, local office Br., STD A/c No. 8600009(FCAE-EURO)	-	769,120,979
SBL, local office Br., STD A/c No. 00024(FCAD-USD)	-	1,641,346,722
SBL, local office Br., STD A/c No. 0117-360003131 (LC)	681,057	2,350
SBL, Kawranbazar Br., STD A/c No. 0117-36000988 (fund)	2,986,463	2,148
	145,880,435	2,476,364,364
F) Siddhirganj 335 MW CCPP (O&M)		
Agrani Bank, SND A/c # 0200003830762	-	-
Exim Bank, SND A/c # 01213100532736	37,563,509	148,028,867
	37,563,509	148,028,867
G) Sonagazi 50 MW Solar power plant construction project		
Bank Asia, SND# 08536000075	3,486,639	-
Bank Asia, STD# 08536000071	9,286	148,028,867
	3,495,925	148,028,867
Total (A+B+C+D+E+F+G)	1,191,401,182	3,469,362,479

	Amounts in BDT	
	30 June 2020	30 June 2019
11.3 Fixed deposit receipts (FDR)		
Opening balance	7,886,454,450	8,311,150,339
Add: Interest / Principal re-investment	6,118,561,201	4,451,051,549
	14,005,015,651	12,762,201,888
FDR encashment	(4,886,114,562)	(4,875,747,437)
	9,118,901,090	7,886,454,451
12.00 Share capital		
12.1 Authorized capital		
Opening balance (3,000,000 ordinary share @Tk. 1,000 Each)	50,000,000,000	3,000,000,000
Add: Addition during the year (47,000,000 ordinary share @Tk. 1,000 Each)	-	47,000,000,000
Total authorize capital (50,000,000 ordinary share @ Tk. 1,000 Each)	50,000,000,000	50,000,000,000
12.2 Issued, subscribed & paid-up capital		
Opening balance (17,673 shares @Tk. 1000 each)	378,972,000	17,673,000
Add: Issued during the year (361,299 shares @Tk. 1000 each)	-	361,299,000
Total paid-up capital (378,972 ordinary share @ Tk. 1,000 Each)	378,972,000	378,972,000

12.3 Composition of shareholders as on 30 June 2020

Sl. No.	Name & Address	Number of Shares	Number of Shares
1	Bangladesh power development board (BPDB), * WAPDA building, Motijheel C/A, Dhaka.	378,965	378,965
2	Mohammad Alauddin Additional Secretary, Power division, MPEMR, Bangladesh secretariat, Dhaka.	1	-
3	Dr. Ahmad Kaikus Secretary, Power division, MPEMR, Bangladesh secretariat, Dhaka.	-	1
4	"Neelufar Ahmed" Special assistant to Prime Minister's, Dhaka-1212.	1	1
5	Begum Rubina Amin Additional secretary, Finance division, MOF.	1	1
6	Md. Belayet Hossain, Chairman, BPDP,WAPDA building, Motijheel C/A, Dhaka.	1	-
7	Khaled Mahmood, Chairman, BPDP,WAPDA building, Motijheel C/A, Dhaka.	-	1
8	"Md. Zakir Hossain " Member (Generation), BPDP,WAPDA building, Motijheel C/A, Dhaka.	1	-
9	"Sayeed Ahmed " Member(Generation), BPDP,WAPDA building, Motijheel C/A, Dhaka.	-	1
10	Abul Khayer Md. Aminur Rahman Additional Secretary, Power division, MPEMR, Bangladesh secretariat, Dhaka.	1	1
11	M. Anamul Kabir Emon Barrister at-law, Advocate, Supreme court of Bangladesh, Dhaka.	1	1
	Total	378,972	378,972

13.00 Equity from government

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Shiddhirganj 2x120MW PPP (O&M)	13.1	2,229,784,463	2,229,784,463
Haripur 412 MW CCPP (O&M)	13.2	1,784,812,355	1,784,812,355
Haripur 412 MW CCPP project (DPP-2)	13.3 (a)	-	-
Shiddhirganj 335 MW CCPP project	13.4 (a)	-	2,568,652,877
Shiddhirganj 335 MW CCPP O&M	13.5 (a)	2,707,538,967	-
LA of 100 MW solar & 100 MW wind project	13.6 (a)	572,280,000	572,280,000
LA of 2x600 MW coal based power plant project	13.7 (a)	-	914,383,424
LA of Munshiganj 300-400 MW coal based power plant project	13.8 (a)	1,033,126,089	1,033,126,089
		8,327,541,875	9,103,039,209

"The company has written to power division under ministry of power, energy and mineral resources requesting them to give necessary direction to the company to issue shares against the equity received from the GoB. "

13.1 GOB equity for Shiddhirganj 2x120MW PPP (O&M)

Opening balance	2,229,784,463	2,229,784,463
Add: Addition during the period	-	-
	2,229,784,463	2,229,784,463

13.2 GOB equity for Haripur 412 MW CCPP (O&M)

Opening balance	1,784,812,355	1,517,186,307
Add: Transfer from project (DPP-2)	13.3(a) -	267,626,048
	1,784,812,355	1,784,812,355

13.3 GOB finance for Haripur 412 MW CCPP project (DPP-2)

Opening balance	-	888,956,000
Add: Addition during the period	-	227,500,000
Refund to GOB	-	1,116,456,000
Transfer to O&M	-	(670,412,586)
	-	446,043,414
	-	(446,043,414)
	-	-
Classification of GOB finance:		
(a) As equity (60%)	-	267,626,048
(b) As loan (40%)	-	178,417,366
	-	446,043,414

13.4 GOB finance for Siddhirganj 335 MW CCPP project

Opening balance	4,281,088,129	4,469,310,787
Add: Addition during the year	600,000,000	150,000,000
	4,881,088,129	4,619,310,787
Refund to GOB	(368,523,184)	(338,222,658)
Transfer to O&M	(4,512,564,946)	-
	-	4,281,088,129

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Classification of GOB finance:			
(a) As equity (60%)		-	2,568,652,877
(b) As loan (40%)		-	1,712,435,252
		-	4,281,088,129
13.5 GOB finance for Siddhirganj 335 MW CCPP O&M			
Opening balance		-	-
Add: Transfer from project		4,512,564,946	-
		4,512,564,946	-
Refund to GOB		-	-
		4,512,564,946	-
Classification of GOB finance:			
(a) As equity (60%)		2,707,538,967	-
(b) As loan (40%)		1,805,025,978	-
		4,512,564,946	-
13.6 GOB finance for LA of 100 MW solar & 100 MW wind project			
Opening balance		953,800,000	953,800,000
Add: Addition during the year		-	-
		953,800,000	953,800,000
Refund to GOB		-	-
		953,800,000	953,800,000
Classification of GOB finance:			
(a) As equity (60%)		572,280,000	572,280,000
(b) As loan (40%)		381,520,000	381,520,000
		953,800,000	953,800,000
13.7 GOB finance for LA of 2x600 MW coal based power plant project			
Opening balance		1,523,972,373	1,523,972,373
Add: Addition during the year		-	-
		1,523,972,373	1,523,972,373
Refund to GOB		(1,523,972,373)	-
		-	1,523,972,373
Classification of GOB finance:			
(a) As equity (60%)		-	914,383,424
(b) As loan (40%)		-	609,588,949
		-	1,523,972,373
13.8 GOB finance for LA of Munshiganj 300-400 MW coal based power plant project			
Opening balance		1,721,876,815	-
Add: Addition during the year		-	1,721,876,815
		1,721,876,815	1,721,876,815
Refund to GOB		-	-
		1,721,876,815	1,721,876,815

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Classification of GOB finance:			
(a) As equity (60%)		1,033,126,089	1,033,126,089
(b) As loan (40%)		688,750,726	688,750,726
		1,721,876,815	1,721,876,815
14.00 Research & development fund			
Opening balance		513,876,023	321,383,365
Add: Addition during the year (10% of net profit after tax)		243,908,473	181,631,646
Add: Interest during the year from investment of the fund		24,541,007	10,861,012
		782,325,502	513,876,023
Less: Fund used		-	-
		782,325,502	513,876,023
15.00 Retained earnings			
Opening balance		5,481,139,170	4,172,167,362
Add: Net profit/(loss) after tax for the year		2,439,084,731	1,816,316,455
Add: Received from welfare fund trustee		-	24,316,015
Add: Prior years adjustments		-	(29,016)
		7,920,223,901	6,012,770,816
Less: Dividend paid		(350,000,000)	(350,000,000)
Less: Adjustment of Haripur 100 MW HFO project expenses		(462,608)	-
Less: Allocation to research & development (R&D) fund		(243,908,473)	(181,631,646)
		(594,371,081)	(531,631,646)
		7,325,852,820	5,481,139,170
16.00 Loan from Government			
(Details in annexure-C)			
Siddhirganj 2x120MW PPP (O&M)	16.1	817,587,637	891,913,785
Haripur 412 MW CCPP-O&M (DPP-1)	16.2	657,447,399	708,020,276
Haripur 412 MW CCPP-O&M (DPP-2)	16.3	178,417,366	178,417,366
Siddhirganj 335 MW CCPP project	13.4 (b)	-	1,712,435,252
Siddhirganj 335 MW CCPP O&M	13.5 (b)	1,805,025,978	-
LA of 100 MW solar & 100 MW wind project	13.6 (b)	381,520,000	381,520,000
LA of 2x600 MW coal based power plant project	13.7 (b)	-	609,588,949
LA of 300-400 MW coal based power plant project		688,750,726	688,750,726
		4,528,749,106	5,170,646,354
Classification :			
A. Non-current portion			
(a) Loan from government- 2x120MW		743,261,489	817,587,637
(b) Loan from government- 412MW(DPP-1)		606,874,522	657,447,399
(c) Loan from government- 412MW (DPP-2)		178,417,366	178,417,366
(d) Siddhirganj 335 MW CCPP project		-	1,712,435,252
(e) Siddhirganj 335 MW CCPP O&M		1,714,774,679	-
(e) LA of 100 MW solar & 100 MW wind project		381,520,000	381,520,000
(f) LA of 2x600 MW coal based power plant project		-	609,588,949
(g) LA of 300-400 MW coal based power plant project		688,750,726	688,750,726
		4,313,598,783	5,045,747,329

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
B. Current portion			
(a) Loan from government- (2x120MW)		74,326,148	74,326,148
(b) Loan from government- (412MW)		50,572,877	50,572,877
(C) Loan from government- (335 MW)		90,251,299	-
		215,150,324	124,899,025
		4,528,749,106	5,170,646,354
16.1 Siddhirganj 2x120MW PPP (O&M)			
Opening balance		891,913,785	1,040,566,083
Add: addition during the year		-	-
		891,913,785	1,040,566,083
Payment during the year		(74,326,149)	(148,652,298)
		817,587,637	891,913,785
16.2 GOB loan for Haripur 412 MW CCPP (O&M)-DPP-1			
Opening balance		708,020,276	809,166,030
Add: Transfer from project		-	-
		708,020,276	809,166,030
Less: Payment/adjustment during the year		(50,572,877)	(101,145,754)
		657,447,399	708,020,276
16.3 GOB loan for Haripur 412 MW CCPP (O&M)-DPP-2			
Opening balance		178,417,366	-
Add: Transfer from project (DPP-2)		-	178,417,366
		178,417,366	178,417,366
Less: Payment/adjustment during the year		-	-
		178,417,366	178,417,366
17.00 Loan from ADB for Siddhirganj 2x120 MW PPP (Details in annexure-D-1)			
		30 June 2020	30 June 2019
		US Dollar	US Dollar
Opening balance		68,306,402	73,770,914
Add: Addition during the year		-	-
		68,306,402	73,770,914
Less: Payment during the year		(5,464,512)	(5,464,512)
		62,841,890	68,306,402
Add/(Less): Curr. exch. loss/(gain)-realized		-	1,092,913
Book value before unrealized curr. fluc. loss/(gain)		62,841,890	68,306,402
Add/(Less): Curr. exch. loss/(gain)-unrealized		-	21,994,662
		62,841,890	68,306,402
		30 June 2020	30 June 2019
		BDT	BDT
Opening balance		5,771,890,969	6,174,625,502
Add: Addition during the year		-	-
		5,771,890,969	6,174,625,502
Less: Payment during the year		(462,844,177)	(458,199,341)
		5,309,046,792	5,716,426,161
Add/(Less): Curr. exch. loss/(gain)-realized		1,092,913	819,687
Book value before unrealized curr. fluc. loss/(gain)		5,310,139,705	5,717,245,848
Add/(Less): Curr. exch. loss/(gain)-unrealized		21,994,662	54,645,121
		5,332,134,367	5,771,890,969
Classification :			
A. Loan from ADB- non-current portion		57,377,378	62,841,890
B. Loan from ADB- current portion		5,464,512	5,464,512
		62,841,890	68,306,402
		4,868,470,523	5,310,139,705
		463,663,843	461,751,264
		5,332,134,367	5,771,890,969

ADB loan profile:

A subsidiary loan agreement (SLA) was signed between government of Bangladesh (GoB) & Bangladesh power development board (BPDB) under loan no- 2039 BAN (funded by ADB) to construct Siddhirganj 2x100 MW (renamed as 2x120MW) peaking power plant. Later on board of BPDB took decision by a board resolution of 1158th board meeting held on 11/09/05 to hand over the assets &

liabilities of the said plant to the company. In this context ministry of finance also assured through a letter vide ref # 07.141.032.00.00.045.2013-231, dated- 30/12/13, as the company has taken over assets & liabilities of the said plant so there will be no constraint to repay DSL by the company both principal & interest to govt. as per aforementioned SLA with BPDB. The terms & conditions as per the said SLA are given in the below:

Loan limit	: USD 186 Million
Loan taken so far	: USD 109,290,242.44
Purpose	: To construct Siddhirganj 2x120 MW PP Plant.
Interest rate	: 5%
Tenure	: 25 Years including a grace period of 5 years
Repayment	: 40 half yearly installment payable on 15 January & 15 July every year starting from 15 January 2012
Security	: None

18.00 Loan from JICA (Haripur 412 MW CCPP) (Details in annexure-D-2 to 4)

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
JICA loan BD P-55	10,368,218,236	11,459,609,629	8,177,413,720	8,974,020,300
JICA loan BD P-58	17,450,017,689	12,339,297,208	13,762,828,950	14,677,339,138
JICA loan BD P-58	-	-	-	-
	27,818,235,925	23,798,906,837	21,940,242,670	23,651,359,438
Classification :				
A. Loan from JICA- non-current portion	25,434,250,629	27,818,235,925	20,059,993,467	21,784,460,553
B. Loan from JICA- current portion	2,383,985,296	2,383,985,296	1,880,249,203	1,866,898,885
	27,818,235,925	30,202,221,221	21,940,242,670	23,651,359,438

18.1 JICA loan BD P-55 (DPP-1)

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
(Details in annexure-D-2)				
Opening balance	11,459,609,629	12,551,001,01	8,974,020,300	9,489,811,870
Add: Addition/Adjustment during the year (2nd DPP)	-	-	-	-
	11,459,609,629	12,551,001,022	8,974,020,300	9,489,811,870
Payment during the year	(1,091,391,393)	(1,091,391,393)	(853,904,626)	(832,731,634)
	10,368,218,236	11,459,609,629	8,120,115,674	8,657,080,236
Add/(Less): Curr. exch. loss/(gain)-realized	-	-	(763,974)	7,530,601
Book value before unrealized curr. fluc. loss/(gain)	10,368,218,236	11,459,609,629	8,119,351,700	8,664,610,837
Add/(Less): Curr. exch. loss/(gain)-unrealized	-	-	58,062,019	309,409,463
	10,368,218,236	11,459,609,629	8,177,413,720	8,974,020,300

18.2 JICA loan BD P-58 (DPP-1)

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
(Details in annexure-D-3)				
Opening balance	18,742,611,591	12,985,594,160	14,677,339,138	9,818,407,744
Add: Addition/Adjustment during the year (2nd DPP)	-	-	-	-
	18,742,611,591	12,985,594,160	14,677,339,138	9,309,372,453
Payment during the year	(1,292,593,903)	(646,296,951)	(1,002,794,350)	(488,600,495)
	17,450,017,689	12,339,297,208	13,674,544,788	8,820,771,958
Add/(Less): Curr. exch. loss/(gain)-realized	-	-	(9,435,935)	(64,630)
Book value before unrealized curr. fluc. loss/(gain)	17,450,017,689	12,339,297,208	13,665,108,853	8,820,707,328
Add/(Less): Curr. exch. loss/(gain)-unrealized	-	-	97,720,098	333,161,025
	17,450,017,689	12,339,297,208	13,762,828,950	9,662,903,644
Add: Transfer from (DPP-2)	-	6,403,314,383	-	5,014,435,493
	17,450,017,689	18,742,611,591	13,762,828,950	14,677,339,138

18.3 JICA loan BD P-58 (DPP-2)

(Details in annexure-D-4)

Opening balance

Add: Addition/Adjustment during the year

Add/(less): Curr. fluctuation loss/(gain) adjustment*

Transfer to O&M

	30 June 2020 JPY	30 June 2019 JPY	30 June 2020 BDT	30 June 2019 BDT
Opening balance	-	6,402,867,012	-	4,841,207,748
Add: Addition/Adjustment during the year	-	447,371	-	-
	-	6,403,314,383	-	4,841,207,748
Add/(less): Curr. fluctuation loss/(gain) adjustment*	-	-	-	173,227,745
	-	6,403,314,383	-	5,014,435,493
Transfer to O&M	-	(6,403,314,383)	-	(5,014,435,493)
	-	-	-	-

JICA loan profile

The company, by two subsidiary loan agreements (SLA) with the govt. of Bangladesh (GoB) is enjoying a long term loan facility from JICA under the loan No. BD P-55 & 58 on the following terms and conditions:

Loan limit	: JP ¥ 37,636,632,956
Loan taken so far	: BD P-55 JPY 16,370.87 million. BD P-58 JPY 12985.59 million (DPP-1) and JPY 640.33 million (DPP-2), i.e, Total loan for BD P-58 = 19,388.91 million Grand total loan for Haripur 412 MW = JPY 35,759.77 million (Both BD P-55 & P-58)
Purpose	: To construct Haripur 412 MW combined cycle power plant
Interest rate	: 2%
Tenure	: 20 Years including a grace period of 5 years
Repayment	: 30 semi- annual installments payable on 15 January & 15 July of every year, starting from 15 January 2015 for BD P-55 and 15 January 2019 for BD P-58
Security	: None

19.00 Loan from World Bank

Shiddhirganj 335 MW CCPP 19.01
Sonagazi 50 MW Solar PPCP 19.02

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
Shiddhirganj 335 MW CCPP	335,895,355	282,366,480	28,500,720,848	23,859,967,570
Sonagazi 50 MW Solar PPCP	105,786	-	8,975,941	-
	336,001,141	282,366,480	28,509,696,789	23,859,967,570

Classification**A. Non-current portion**

- i) Loan from WB (Sid.335 MW)
ii) Loan from WB (Sonagazi 50 MW)- non-current portion

B. Current portion

- i) Loan from WB (Sid.335 MW)
ii) Loan from WB (Sonagazi 50 MW)- current portion

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
i) Loan from WB (Sid.335 MW)	313,502,331	282,366,480	26,600,672,790	23,859,967,570
ii) Loan from WB (Sonagazi 50 MW)- non-current portion	105,786	-	8,975,941	-
	313,608,117	282,366,480	26,609,648,731	23,859,967,570
i) Loan from WB (Sid.335 MW)	22,393,023.67	-	1,900,048,058	-
ii) Loan from WB (Sonagazi 50 MW)- current portion	-	-	-	-
	22,393,024	-	1,900,048,058	-
	336,001,141	282,366,480	28,509,696,789	23,859,967,570

19.01 Loan from World Bank for Shiddhirganj 335 MW CCPP

WB loan 4508-BD 19.1.1
WB loan 5737-BD 19.1.2

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
WB loan 4508-BD	223,243,198	223,057,406	18,942,185,350	18,848,350,862
WB loan 5737-BD	112,652,157	59,309,073	9,558,535,498	5,011,616,708
	335,895,355	282,366,480	28,500,720,848	23,859,967,570

19.1.1 WB loan 4508-BD

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
Opening balance	223,057,406	224,129,897	18,848,350,862	18,759,672,363
Add: Addition during the year	185,792	446,905	15,711,478	37,621,899
	223,243,198	224,576,801	18,864,062,340	18,797,294,262
Less: Refund during the year	-	(1,519,395)	-	(128,254,742)
Book value before unrealized curr. fluc. loss/(gain)	223,243,198	223,057,406	18,864,062,340	18,669,039,521
Add/Less: Curr. fluctuation loss/(gain) adjust.*	-	-	78,123,010	179,311,342
	223,243,198	223,057,406	18,942,185,350	18,848,350,862

19.1.2 WB loan 5737-BD

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
Opening balance	59,309,073	39,554,420	5,011,616,708	3,310,704,900
Add: Addition during the year	53,343,083	19,754,654	4,515,852,822	1,659,946,178
	112,652,157	59,309,073	9,527,469,530	4,970,651,078
Payment during the year	-	-	-	-
Book value before unrealized curr. fluc. loss/(gain)	112,652,157	59,309,073	9,527,469,530	4,970,651,078
Add/Less: Curr. fluctuation loss/(gain) adjust.*	-	-	31,065,968	40,965,631
	112,652,157	59,309,073	9,558,535,498	5,011,616,708

World bank loan profile

The company by a subsidiary loan agreement (SLA) with the government of Bangladesh (GoB) is enjoying a long term loan facility from World bank under loan No- 4508 BD & 5737 BD on the following terms & conditions:

Loan limit	: USD 403.60 million (including additional financing of US\$ 176.71 million)
Loan taken so far	: 4508-BD USD 223.24 million, 5737-BD 112.65 million, Total 335.90 million
Purpose	: To construct Siddhirgonj 335 MW combined cycle power plant.
Interest rate	: 4%
Tenure	: 20 years including a grace period of 5 years
Repayment	: 30 semi- annual installments payable on 1st February & 1st August of every year
Security	: None

19.02 WB Loan 63630 BD**(Sonagazi 50 MW Solar PPCP)**

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
Opening balance	-	-	-	-
Add: Addition/Adjustment during the year	105,786	-	8,986,520	-
	105,786	-	8,986,520	-
Payment during the year	-	-	-	-
	105,786	-	8,986,520	-
Add/Less: Curr. fluctuation loss/(gain)-unrealized	-	-	(10,579)	-
	105,786	-	8,975,941	-

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
20.00 Loans & advances from BPDB			
Opening Balance		-	299
Add: Addition during the year		-	-
Less: Transfer to share money deposit	20.1	-	-
		-	299
Less: Adjusted with receivable from BPDB		-	(299)
		-	-
20.1 Share money deposit			
Opening balance		-	361,299,000
Add: Addition during the year		-	-
		-	361,299,000
Less: Converted to ordinary share capital		-	(361,299,000)
		-	-
21.00 Lease Liabilities			
Corporate Office		9,809,450	-
Sid. 2x120 MW PPP		48,874,484	-
Haripur 412 MW CCPP		102,296,644	-
Sid. 335 MW CCPP		23,576,658	-
		184,557,236	-
22.00 Security deposit & retention money			
Corporate		1,263,391	1,059,672
Siddhirganj 2x120 MW PPP- O&M		6,300,025	5,972,865
Haripur 412 MW CCPP (O&M)		11,235,795	8,605,859
Siddhirganj 335 MW CCPP project		-	6,289,810
Siddhirganj 335 MW CCPP (O&M)		1,074,230	85,505
		19,873,443	22,013,711
23.00 Trade & other payables			
Corporate	23.1	294,624,891	237,017,606
Siddhirganj 2x120 MW PPP- O&M	23.2	611,505,904	501,133,413
Haripur 412 MW CCPP- O&M	23.3	733,806,272	1,186,787,484
Siddhirganj 335 MW CCPP- project	23.4	145,880,435	80,555,805
Siddhirganj 335 MW CCPP- O&M	23.5	385,338,763	482,177,767
Sonagazi 50 MW Solar Power plant project	23.6	20	-
		2,171,156,285	2,487,672,075
23.1 Corporate			
Provision for audit fees		535,388	426,500
Payable to gratuity trust		45,027,208	59,612,955
VAT & tax payable		41,829	40,802
Salary payable		67,386	2,175
Sundry bills payable		4,979,132	807,304
Payable to PM relief fund		8,548	8,548
Payable to R&D fund		243,908,473	176,118,547
Others payable		56,927	775
		294,624,891	237,017,606

23.2 Siddhirganj 2x120 MW PPP - O&M

Gas bill payable-Titas gas	386,099,231	237,664,936
Provision for HHV factor-Titas gas	215,536,047	215,536,047
VAT & tax payable	-	7,350,460
Sundry bills payable	9,870,626	20,964,310
Land lease rent payable to BPDB	-	19,617,660

Notes

Amounts in BDT

30 June 2020

30 June 2019

23.2.1

611,505,904**501,133,413****23.2.1 Land lease rent payable to BPDB**

Opening balance	19,617,660	15,258,180
Add: Addition during the year	-	4,359,480
	19,617,660	19,617,660
Payment during the year	(19,617,660)	-
	-	19,617,660

23.3 Haripur 412 MW CCPP -O&M

Gas bill payable-Titas Gas	710,101,414	865,633,048
Provision for HHV factor-Titas Gas	19,650,042	280,076,036
Sundry bills payable	4,054,816	-
Land lease rent payable to BPDB	-	41,078,400

23.3.1

733,806,272**1,186,787,484****23.3.1 Land lease rent payable to BPDB**

Opening balance	41,078,400	32,115,840
Add: Addition during the year	-	8,962,560
	41,078,400	41,078,400
Less: Payment during the year	(41,078,400)	-
	-	41,078,400

23.4 Siddhirganj 335 MW CCPP project

Provision for HHV factor-Titas Gas	-	10,273,080
Vat & tax payable	-	70,282,070
Other liabilities	145,880,435	655

145,880,435**80,555,805****23.5 Siddhirganj 335 MW CCPP (O&M)**

Gas bill payable-Titas Gas	385,203,710	385,545,536
Provision for HHV factor-Titas Gas	-	72,387,732
Vat & tax payable	7,540	11,957,017
Sundry bills payable	127,513	76,162
Land lease rent payable to BPDB	-	12,211,320

23.5.1

385,338,763**482,177,767****23.5.1 Land lease rent payable to BPDB**

Opening balance	12,211,320	9,684,840
Add: Addition during the year	-	2,526,480
	12,211,320	12,211,320
Less: Payment during the year	(12,211,320)	-
	-	12,211,320

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
23.6 Sonagazi 50 MW Solar Power plant project			
Revenue Stamp		20	-
		-	-
		20	-
24.00 Interest payable on loan			
Interest on GOB loan	24.1	618,966,635	1,026,872,068
Interest on ADB loan (Siddhirganj 2x120 MW PPP)	24.2	-	1,862,691,953
Interest on JICA loan (Haripur 412 MW CCPP)	24.3	23,583	1,566,529,226
Interest on WB loan (Sid. 335 MW CCPP)	24.4	4,263,649,969	3,961,409,242
Interest on WB loan (Sonagazi 50 MW Solar PP Proj.)	22.5	19,888	-
		4,882,660,075	8,417,502,489
24.1 Interest payable on GOB loan			
(Details in annexure-C)			
Siddhirganj 2x120 MW PPP	24.1.1	-	449,204,843
Haripur 412 MW CCPP (O&M)	24.1.2	-	54,119,906
Haripur 412 MW CCPP (O&M, DPP-2)	24.1.3	6,876,261	1,523,740
Siddhirganj 335 MW CCPP-project	24.1.4	-	458,472,011
Siddhirganj 335 MW CCPP-O&M	24.1.5	511,858,767	-
LA for Feni 100 MW solar & 100 MW wind PP project	24.1.6	36,704,315	25,258,715
LA for 2x600 MW USC coal based PP project	24.1.7	41,789,187	37,217,270
LA for Munshiganj 300-400 MW USC coal based PP project	24.1.8	21,738,105	1,075,583
		618,966,635	1,026,872,068
24.1.1 Siddhirganj 2x120 MW			
Opening balance		449,204,843	401,961,921
Add: Addition during the year		41,581,917	47,242,922
		490,786,760	449,204,843
Less: Paid during the year		(490,786,760)	-
		-	449,204,843
24.1.2 Haripur 412 MW(O&M)-DPP-1			
Opening balance (Including IDC)		54,119,906	42,959,234
Add: Addition during the year		10,005,116	11,160,672
		64,125,022	54,119,906
Less: Paid during the year		(87,470,293)	-
		(23,345,271)	54,119,906
Less: Prepaid Interest		23,345,271	-
		-	54,119,906
24.1.3 Haripur 412 MW(O&M)-DPP-2			
Opening balance(IDC)		1,523,740	-
Add: Addition during the year		5,352,521	1,523,740
		6,876,261	1,523,740
Less: Paid during the year		-	-
		6,876,261	1,523,740
24.1.4 Siddhirganj 335 MW CCPP project			
Opening balance(IDC)		458,472,011	404,490,144
Add: Addition during the year(IDC)		53,386,756	53,981,866
		511,858,767	458,472,011
Less: Transfer during the year		(511,858,767)	-
		-	458,472,011

24.1.5 Siddhirgonj 335 MW CCPP -O&M

Opening balance
Add: Transfer during the year

Less: Paid during the year

Notes	Amounts in BDT	
	30 June 2020	30 June 2019
	-	-
	511,858,767	-
	511,858,767	-
	-	-
	511,858,767	-

24.1.6 LA for Feni 100 MW solar & 100 MW wind PPP project

Opening balance(IDC)
Add: Addition during the year(IDC)

Less: Paid during the year

	25,258,715	13,813,115
	11,445,600	11,445,600
	36,704,315	25,258,715
	-	-
	36,704,315	25,258,715

24.1.7 LA for Pekua 2x600 MW coal based power plant project

Opening balance(IDC)
Add: Addition during the year(IDC)

Less: Paid during the year

	37,217,270	18,929,602
	4,571,917	18,287,668
	41,789,187	37,217,270
	-	-
	41,789,187	37,217,270

24.1.8 LA for Munshiganj 300-400 MW coal based power plant project

Opening balance(IDC)
Add: Addition during the year(IDC)

Less: Paid during the year

	1,075,583	-
	20,662,522	1,075,583
	21,738,105	1,075,583
	-	-
	21,738,105	1,075,583

24.2 Interest Payable on ADB Loan**(Details in annexure-D-5)**

Opening balance
Add: Addition during the year

Less: Paid during the year

Add/(Less): Curr. fluctuation loss/(gain) adjustment-realized

Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized

30 June 2020	30 June 2019	30 June 2020	30 June 2019
US Dollar	US Dollar	BDT	BDT
22,043,692	29,467,568	1,862,691,953	2,466,435,442
3,231,173	3,505,148	274,165,029	296,185,006
25,274,865	32,972,716	2,136,856,982	2,762,620,448
(25,274,865)	(10,929,024)	(2,141,978,699)	(916,562,598)
-	22,043,692	(5,121,717)	1,846,057,850
-	-	5,121,717	1,803,269
-	22,043,692	-	1,847,861,119
-	-	-	14,830,834
-	22,043,692	-	1,862,691,953

24.3 Interest payable on JICA loan**(Details in annexure-D-6 to 8)**

Interest on JICA loan BD (BD P-55, DPP-1) 24.3.1
Interest on JICA loan BD (BD P-58, DPP-1) 24.3.2
Interest on JICA loan BD (BD P-58, DPP-2) 24.3.3

30 June 2020	30 June 2019	30 June 2020	30 June 2019
JPY	JPY	BDT	BDT
29,901	1,146,159,748	23,583	897,557,699
-	775,352,258	-	607,178,353
-	78,908,407	-	61,793,174
29,901	2,000,420,414	23,583	1,566,529,226

24.3.1 Interest payable on JICA loan BD (BD P-55, DPP-1)

(Details in annexure-D-6)

Opening balance (Including IDC)

Add: Addition during the year

Less: Payment during the year

Add/(Less): Curr. fluctuation loss/(gain) adjustment-realized

Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
Opening balance (Including IDC)	1,146,159,748	2,055,447,770	897,557,699	1,554,124,059
Add: Addition during the year	214,929,352	236,458,169	169,514,780	185,170,392
	1,361,089,100	2,291,905,939	1,067,072,479	1,739,294,451
Less: Payment during the year	(1,361,059,199)	(1,145,746,191)	(1,062,798,179)	(864,350,927)
	29,901	1,146,159,748	4,274,300	874,943,524
Add/(Less): Curr. fluctuation loss/(gain) adjustment-realized	-	-	(8,146,253)	1,947,768
	29,901	1,146,159,748	(3,871,953)	876,891,292
Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized	-	-	3,895,536	20,666,407
	29,901	1,146,159,748	23,583	897,557,699

24.3.2 Interest payable on JICA loan BD (BD P-58, DPP-1)

(Details in annexure-D-7)

Opening balance (Including IDC)

Add: Merging of JICA loan BD P-58 (DPP-2)

Add: Addition during the year

Less: Payment during the year

Add/(Less): Curr. fluctuation loss/(gain) adjustment-realized

Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized

Less :Transfer to Prepaid Interest

24.3.3

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
Opening balance (Including IDC)	775,352,258	1,264,244,565	607,178,353	955,895,316
Add: Merging of JICA loan BD P-58 (DPP-2)	78,908,407	-	61,793,174	-
Add: Addition during the year	357,322,534	256,099,703	281,820,282	200,551,678
	1,211,583,200	1,520,344,268	950,791,809	1,156,446,994
Less: Payment during the year	(1,388,807,367)	(744,992,010)	(1,100,392,618)	(571,706,868)
	(177,224,167)	775,352,258	(149,600,809)	584,740,126
Add/(Less): Curr. fluctuation loss/(gain) adjustment-realized	-	-	9,824,108	8,418,410
	(177,224,167)	775,352,258	(139,776,701)	593,158,536
Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized	-	-	-	14,019,817
	(177,224,167)	775,352,258	(139,776,701)	607,178,353
Less :Transfer to Prepaid Interest	177,224,167	-	139,776,701	-
	-	775,352,258	-	607,178,353

24.3.3 Interest payable on JICA loan BD P-58 (DPP-2)

(Details in annexure-D-8)

Opening balance (IDC)

Add: Addition during the year-IDC

Less: Merging with DPP-1

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
Opening balance (IDC)	78,908,407	-	61,793,174	-
Add: Addition during the year-IDC	-	128,066,288	-	100,288,710
	78,908,407	128,066,288	61,793,174	100,288,710
Less: Merging with DPP-1	(78,908,407)	(49,157,880)	(61,793,174)	(38,495,536)
	-	78,908,407	-	61,793,174

24.4 Interest payable on World Bank loan

Interest on WB loan BD (4508-BD)

Interest on WB loan BD (5737-BD)

24.4.1

24.4.2

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	JPY	JPY	BDT	BDT
Interest on WB loan BD (4508-BD)	42,477,337	42,065,683	3,604,202,072	3,554,550,175
Interest on WB loan BD (5737-BD)	7,771,926	4,814,900	659,447,897	406,859,067
	50,249,263	46,880,583	4,263,649,969	3,961,409,242

24.4.1 Interest on WB loan BD (4508-BD)

Opening balance (IDC)

Add: Addition during the period (IDC)

Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized

Paid during the year

	30 June 2020	30 June 2019	30 June 2020	30 June 2019
	US Dollar	US Dollar	BDT	BDT
Opening balance (IDC)	42,065,683	33,134,455	3,554,550,175	2,773,353,884
Add: Addition during the period (IDC)	8,924,956	8,931,228	757,282,498	754,688,728
	50,990,638	42,065,683	4,311,832,673	3,528,042,611
Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized	-	-	14,722,989	26,507,564
	50,990,638	42,065,683	4,326,555,662	3,554,550,175
Paid during the year	(8,513,301)	-	(722,353,590)	-
	42,477,337	42,065,683	3,604,202,072	3,554,550,175

24.4.2 Interest on WB loan BD (5737-BD)

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
Opening balance (IDC)	4,814,900	2,688,078	406,859,067	224,992,165
Add: Addition during the period (IDC)	2,957,026	2,126,822	250,903,615	179,716,439
	7,771,926	4,814,900	657,762,681	404,708,604
Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized			1,685,216	2,150,463
	7,771,926	4,814,900	659,447,897	406,859,067

24.5 Interest on WB loan BD

(Soangazi 50 MW Solar PPCP)

	30 June 2020 US Dollar	30 June 2019 US Dollar	30 June 2020 BDT	30 June 2019 BDT
Opening balance (IDC)	-	-	-	-
Add: Addition during the period (IDC)	-	-	19,888	-
	-	-	19,888	-
Add/(Less): Curr. fluctuation loss/(gain) adjustment-unrealized			-	-
	-	-	19,888	-

25.00 WPPF provision

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Opening balance		124,673,975	259,384,998
Add: Addition during the year @ 5% on net income before WPPF and tax.		132,324,540	98,735,475
		256,998,515	358,120,473
Paid during the year		(88,861,927)	(233,446,498)
		168,136,588	124,673,975

26.00 Income tax provision**Current tax:**

	Notes	30 June 2020	30 June 2019
Opening balance		59,657,577	54,176,203
Add: Addition during the year (minimum tax @0.6%)	26.1	75,081,522	59,657,577
		134,739,099	113,833,780
Less: AIT adjustment against corporate tax current assessment year		(59,657,577)	(54,176,203)
		75,081,522	59,657,577

26.1 Income tax expense during the year

	30 June 2020	30 June 2019
Addition during the year	75,081,522	59,657,577
Reimbursement of corporate income tax	-	-
	75,081,522	59,657,577

* As per decision of the management Income Tax provision has been made under minimum tax rate @ 0.6% on gross receipts as follows:

Revenue Items	Revenue Amount (tk)	Tax rate	Tax Amount
Revenue from sales of energy	11,786,203,040.85	0.6%	70,717,218
Non operating income	727,384,017.00	0.6%	4,364,304
Total	12,513,587,057.85	0.6%	75,081,522

Deferred tax :

As per provision of power purchase agreement (PPA) between EGCB and BPDB, BPDB will pay the corporate income tax of the company only to the extent of income tax related to sales of energy to BPDB on actual basis. Therefore, no provision for deferred tax has been considered in these financial statements.

NB: Income Tax authority conducted audit on the Company's Tax return file for the FY 2015-16 (AY 2016-17) and issued a tax demand amounting to BDT 134,628,538. In response of that, the Company attended tax hearing and conducted tax appeal, tribunal and other related undertakings to settle the issue. The said issue is now under tribunal phase which may be solved by next financial year.

27.00 Revenue from sales of energy

(Details in Annexure-E)	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Siddhirganj 2x120 MW PPP- O&M	27.1	2,254,363,235	2,361,028,659
Haripur 412 MW CCPP- O&M	27.2	6,271,487,514	5,242,943,625
Siddhirganj 335 MW CCPP- O&M	27.3	3,260,352,292	1,749,018,793
		11,786,203,041	9,352,991,077
27.1 Siddhirganj 2x120 MW PPP - O&M			
Capacity payment		1,656,822,456	2,112,289,290
Energy payment		729,377,726	812,266,939
		2,386,200,183	2,924,556,229
Plant outage		(131,836,948)	(563,527,570)
		2,254,363,235	2,361,028,659
27.2 Haripur 412 MW CCPP - O&M			
Capacity payment		3,680,018,231	3,442,443,787
Energy payment		2,915,176,410	2,018,913,580
		6,595,194,641	5,461,357,367
Plant outage		(323,707,128)	(218,413,742)
		6,271,487,514	5,242,943,625
27.3 Siddhirganj 335 MW CCPP - O&M			
Capacity payment		2,771,091,327	1,033,653,797
Energy payment		1,282,849,543	920,738,509
Pre-COD invoice		-	117,779,561
		4,053,940,870	2,072,171,867
Plant outage		(793,588,578)	(323,153,074)
		3,260,352,292	1,749,018,793
28.00 Cost of energy sold			
Siddhirganj 2x120 MW PPP- O&M	28.1	1,543,528,571	1,741,815,602
Haripur 412 MW CCPP- O&M	28.2	4,420,237,020	3,454,353,696
Siddhirganj 335 MW PPP- O&M	28.3	2,890,471,269	1,785,448,121
		8,854,236,860	6,981,617,419

28.1 Siddhirganj 2x120 MW PPP - O&M

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
i) Gas bill for generation	Annex-F-1	642,918,951	697,431,588
ii) Salary & employee benefits	Annex-H-1	112,548,667	109,718,841
iii) Security services	Annex-G-1.1	3,777,250	3,716,450
iv) Electricity expenses		72,813	48,799
v) Advertising & promotion		699,557	563,567
vi) Repair & maintenance-plant	Annex-G-1.2	41,115,246	103,947,685
vii) Repair & maintenance-vehicle	Annex-G-1.3	2,539,325	3,393,068
viii) Repair & maintenance-other assets	Annex-G-1.4	3,355,135	3,140,522
ix) Bank charge & commission		45,176	49,602
x) Printing & stationary		531,530	428,930
xi) Travelling & communication expense	Annex-G-1.5	1,880,065	1,743,472
xii) Legal, license & professional fees	Annex-G-1.6	1,081,108	2,050,799
xiii) Consultants expense		2,336,613	6,760,618
xiv) Entertainment expense		63,926	120,538
xv) Chemical & detergent		299,700	-
xvi) Insurance premium		36,797,456	37,735,441
xvii) Training (capacity building) expenses		1,356,896	899,812
xviii) Miscellaneous expenses	Annex-G-1.7	1,402,824	1,435,214
xix) Gratuity expense		8,979,329	12,341,784
xx) Amortization of right to use asset		4,359,480	4,359,480
xxi) Depreciation & amortization	Annex-A-1.2, A-2	714,164,981	789,664,833
		1,580,326,027	1,779,551,043
Insurance reimbursement		(36,797,456)	(37,735,441)
		1,543,528,571	1,741,815,602

28.2 Haripur 412 MW CAPP - O&M

i) Gas bill for generation	Annex-F-2	2,389,586,552	1,632,619,097
ii) Salary & other benefits	Annex-H-2	135,844,548	138,315,465
iii) Security services	Annex-G-2.1	5,319,060	6,423,410
iv) Electricity expense	Annex-G-2.2	235,944	262,019
v) Advertising & promotion		639,821	735,184
vi) Chemical & detergent		24,484,665	30,546,198
vii) Repair & maintenances-plant	Annex-G-2.3	124,015,096	73,055,596
viii) Repair & maintenances-vehicles	Annex-G-2.4	3,450,285	3,540,460
ix) Repair & maintenances-other fixed assets	Annex-G-2.5	5,993,902	3,612,501
x) Bank charge & commission		2,045,047	1,286,264
xi) Printing & stationary		421,778	782,699
xii) Travelling & communication expenses	Annex-G-2.6	967,943	1,225,937
xiii) Legal, license & professional fees	Annex-G-2.7	3,972,797	4,687,102
xiv) Consultants expense		30,000	790,636
xv) Entertainment expense		155,690	138,472
xvi) Insurance premium		68,038,754	68,016,826
xvii) Training (capacity building) expenses		2,402,560	1,745,913
xviii) Miscellaneous expenses	Annex-G-2.8	1,041,805	1,109,676
xix) Gratuity expense		10,367,556	14,141,121
xx) Amortization of right to use asset		8,962,560	8,962,560
xxi) Depreciation expense	Annex-A-1.3	1,700,299,411	1,530,373,386
		4,488,275,774	3,522,370,522
Insurance reimbursement		(68,038,754)	(68,016,826)
		4,420,237,020	3,454,353,696

28.3 Siddhirganj 335 MW CCPP - O&M

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
i) Gas bill for generation	Annex-F-3	1,105,896,440	797,708,203
ii) Salary & other benefits	Annex-H-3	106,458,946	89,082,935
iii) Security services	Annex-G-3.1	8,918,356	7,093,868
iv) Advertising & promotion		725,411	13,972
v) Chemical & detergent		7,515,811	-
vi) Repair & maintenances-plant	Annex-G-3.2	26,207,597	28,115,119
vii) Repair & maintenance- vehicles	Annex-G-3.3	1,397,320	984,018
viii) Repair & maintenance- other fixed assets	Annex-G-3.4	125,028	38,210
ix) Bank charge & commission		27,599	17,307
x) Printing & stationery		362,384	127,998
xi) Travelling & communication expense	Annex-G-3.5	1,078,268	506,669
xii) Legal, license & professional fees	Annex-G-3.6	294,468	1,157,987
xiii) Entertainment expense		66,006	49,776
xiv) Training (capacity building) expenses		457,612	703,597
xv) Miscellaneous expense	Annex-G-3.7	1,960,498	238,375
xvi) Gratuity expense (O&M)		8,878,456	9,541,589
xvii) Amortization of right to use asset		2,526,480	2,526,480
xviii) Depreciation expense	Annex-A-1.4	1,617,574,590	847,542,018
		2,890,471,269	1,785,448,121

29.00 Administrative expenses (corporate office)

i) Salary & other benefits	Annex-H-4	134,059,855	124,826,455
ii) Wages & security services		883,960	850,080
iii) Rent & utilities	Annex-G-4.1	5,101,806	1,284,479
iv) Advertising & promotion		1,165,734	7,558,084
v) Repair & maintenances-vehicles	Annex-G-4.2	6,728,371	6,705,064
vi) Repair & Maintenances- other fixed assets	Annex-G-4.3	1,455,636	1,168,460
vii) Bank charge & commission		2,736,452	2,685,873
viii) Printing & stationary		1,633,580	1,750,134
ix) Travelling & communication expenses	Annex-G-4.4	4,186,192	2,662,867
x) Legal, license & professional fees	Annex-G-4.5	3,312,846	1,089,720
xi) Consultants expense		3,001,237	3,648,498
xii) AGM/EGM exp.		3,026,880	1,635,887
xiii) Recruitment,training (capacity building) & Innovation exp.	Annex-G-4.6	12,147,001	12,403,146
xiv) Honorarium	Annex-G-4.7	2,950,500	3,735,000
xv) Group insurance premium		8,507,637	7,813,292
xvi) Donation/Subscription/CSR/Ceremonial expense	Annex-G-4.8	5,456,072	6,239,045
xvii) Entertainment expense		750,895	706,739
xviii) Miscellaneous expense	Annex-G-4.9	1,324,084	1,771,914
xix) Gratuity expense		13,351,311	19,185,775
xx) Depreciation & amortization	Annex-A-1.1, A-2	20,740,769	17,892,942
		232,520,819	225,613,454

30.00 Non Operating Income (NOI)

Corporate office	30.1	707,364,797	574,786,486
Siddhirganj 2x120 MW (O&M)	30.2	2,821,315	6,405,651
Haripur 412 MW CCPP (O&M)	30.3	12,902,359	7,152,126
Siddhirganj 335 MW CCPP (O&M)	30.6	4,295,546	1,594,143
		727,384,017	589,938,406

30.1 Non operating income- corporate

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
Interest on bank account		22,282,710	18,520,097
Interest on FDR		665,040,854	529,166,422
Income from notice pay		154,173	399,880
Non operating income- Haripur 412 MW CCPP Project (DPP-2)	30.4	186,153	1,475,453
Non operating income- Siddhirganj 335 MW CCPP project	30.5	8,332,101	14,106,716
Non operating income- Feni 100 MW land acquisition project	30.7	36,382	7,854
Sale of tender document		1,774,757	48,000
Liquidity damage		-	64,500
Income from recruitment process		9,541,260	9,985,591
Income from transport charge		13,780	15,955
Gain on sale of assets		-	48,400
Miscellaneous income		2,627	947,618
		707,364,797	574,786,486

Non operating income consisting of bank interest and other income of all projects of EGCB Ltd. have been recognized as Non operating income of the company and transferred to corporate office as per decision of the management (Note 2.11.ii).

30.2 Non operating income- Siddhirganj 2x120 MW PPP (O&M)

Interest on bank account	1,237,955	829,963
House rent recovery	385,590	335,820
Sale of scrap	-	1,360,490
Sale of tender document	200	19,000
Income from transport charge	12,840	27,105
Miscellaneous income	1,184,730	3,833,274
	2,821,315	6,405,651

30.3 Non operating income- Haripur 412 MW CCPP(O&M)

Interest on bank account	5,588,937	3,267,984
House rent recovery	753,000	761,000
Sale of scrap	325,137	805,021
Sale of tender document	3,000	-
Liquidity damage	6,026,116	1,931,299
Income from transport charge	7,100	17,560
Miscellaneous income	199,068	369,263
	12,902,359	7,152,126

30.4 Non operating income- Haripur 412 MW CCPP project (DPP-2)

Interest on Bank account	186,153	1,475,453
Miscellaneous income	-	-
	186,153	1,475,453
Transfer to corporate office	(186,153)	(1,475,453)
	-	-

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
30.5 Non operating income- Siddhirganj 335 MW CCPP project			
Interest on bank account		8,332,101	14,106,716
Miscellaneous income		-	-
		8,332,101	14,106,716
Transfer to corporate office		(8,332,101)	(14,106,716)
		-	-
30.6 Non operating income- Siddhirganj 335 MW CCPP (O&M)			
Interest on bank account		4,150,558	1,573,988
Sale of scrap		11,100	10,500
Sale of tender document		100	300
Liquidity damage		7,552	-
Income from transport charge		13,735	9,335
Miscellaneous income		112,500	20
		4,295,546	1,594,143
30.7 Non operating income- Feni 100 MW land acquisition project			
Interest on bank account		36,382	7,854
Miscellaneous income		-	-
		36,382	7,854
Transfer to corporate office		(36,382)	(7,854)
		-	-
31.00 Non-operating expense			
Financial expense	31.1	782,439,645	740,310,670
Foreign exchange gain/loss- realized	31.2	(2,101,059)	20,678,433
		780,338,586	760,989,103
31.1 Financial expense			
Interest on ADB loan (Sid. 2x120 MW)		274,165,029	296,185,006
Interest on GOB loan (Sid. 2x120 MW)		41,581,917	47,242,922
Interest on JICA loan (BD P-55, DPP-1) (Har. 412 MW)		169,514,780	185,170,392
Interest on JICA loan (BD P-58, DPP-1) (Har. 412 MW)		281,820,282	200,551,678
Interest on GOB loan (Har. 412 MW)		10,005,116	11,160,672
Interest on GOB loan (Har. 412 MW)-DPP-2		5,352,521	-
		782,439,645	740,310,670

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
31.2 Foreign exchange (loss)/gain-realized			
Foreign exchange (loss)/gain against ADB installment payment		(1,092,913)	(819,687)
Foreign exchange (loss)/gain against ADB interest payment		(5,121,717)	(1,803,269)
Foreign exchange (loss)/gain against JICA installment payment(BD P-55)		763,974	(7,530,601)
Foreign exchange (loss)/gain against JICA installment payment(BD P-58)		9,435,935	64,630
Foreign exchange (loss)/gain against JICA interest payment (BD P-55)		8,146,253	(1,947,768)
Foreign exchange (loss)/gain against JICA interest payment (BD P-58)		(9,824,108)	(8,418,410)
Foreign exchange (loss)/gain against bill payment-Sid. 2x120 MW		(206,364)	-
Foreign exchange (loss)/gain against bill payment-Haripur 412 MW		-	(223,328)
		2,101,059	(20,678,433)
32.00 Other comprehensive income			
Reserve for foreign currency fluctuation gain/(loss)	32.1	(678,525,704)	-
		-	(746,732,668)
		(678,525,704)	(746,732,668)
32.1 Reserve for foreign currency fluctuation gain/(loss)			
Opening balance		(496,834,799)	249,897,869
Add/(less) : Foreign currency fluctuation gain/(loss)-unrealized	32.1.1	(181,690,906)	(746,732,668)
		(678,525,704)	(496,834,799)
32.1.1 Foreign currency fluctuation gain/(loss)-unrealized			
Foreign currency fluctuation gain/(loss) on ADB loan	17	(21,994,662)	(54,645,121)
Foreign exchange gain/(loss) against ADB interest	24.2	-	(14,830,834)
Foreign exchange (loss)/gain against bill payment-Sid. 2x120 MW		(18,591)	-
Foreign currency fluctuation gain/(loss) on JICA loan (BD P-55)	18.1	(58,062,019)	(309,409,463)
Foreign currency fluctuation gain/(loss) on JICA loan (BD P-58)	18.2	(97,720,098)	(333,161,025)
Foreign exchange gain/(loss) against JICA interest (BD-P 55)	24.3.1	(3,895,536)	(20,666,407)
Foreign exchange gain/(loss) against JICA interest (BD-P 58)	24.3.2		(14,019,817)
		(181,690,906)	(746,732,668)
33.00 Prior years adjustments			
Notice pay back to employee		-	(29,016)
		-	-
		-	(29,016)
34.00 Cash received from operation			
Revenue from sales of energy	27	11,786,203,041	9,352,991,077
Add : Accounts receivable (increase) / decrease		851,936,813	(1,094,055,190)
		12,638,139,854	8,258,935,887
35.00 Cash received from other income			
Other income	30	727,384,017	589,938,406
Add: Other income receivable (increase) / decrease	10.2	(213,249,766)	(9,085,660)
		514,134,251	580,852,746

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
36.00 Payment for cost of sale of energy			
Cost of energy sold (Siddhirgonj 2x120 MW PPP plant)	28.1	(1,543,528,571)	(1,741,815,602)
Cost of energy sold (Haripur 412 MW CCPP plant)	28.2	(4,420,237,020)	(3,454,353,696)
Cost of energy sold (Sid. 335 MW CCPP plant)	28.3	(2,890,471,269)	(1,785,448,121)
Depreciation & amortization	Anx-A	4,032,038,982	3,167,580,237
Amortization of lease assets	Anx-B	15,848,520	
Inventory decrease/(Increase)	8	(37,882,587)	(104,582,116)
Payable for Siddhirgonj 2X120MW plant- increase/(decrease)	23.2	110,372,491	103,939,780
Payable for Haripur 412 MW plant increase/(decrease)	23.3	(452,981,212)	276,388,238
Payable for Sid. 335 plant increase/(decrease)	23.5	(96,839,004)	234,104,230
Payable for SD Siddhirgonj 2x120 MW plant increase/(decrease)	22	327,160	(573,656)
Payable for SD Haripur 412 MW plant increase/(decrease)	22	2,629,936	(6,167,185)
Payable for SD Sid. 335 plant MW plant increase/(decrease)	22	988,726	8,527
Advance, deposits & pre-payments 2x120 MW plant (increase)/decrease	9.2	(15,325,743)	-
Advance, deposits & pre-payments 412 MW plant (increase)/decrease	9.3	(273,030)	(108,459)
Prior year adjustments		-	(29,016)
Currency fluctuation (gain)/loss against bill payment	31.2	(224,955)	(223,328)
Net cash outflows		(5,295,557,576)	(3,311,280,166)

37.00 Payment for administrative expenses

Payment for administrative expenses	29	(232,520,819)	(225,613,454)
Depreciation & amortization (corporate office)	Anx-A-1.1,A-2	20,740,769	17,892,942
Payable for corporate office-increase/(decrease)	23.1	57,607,285	(37,188,814)
Advance, deposits & pre-payments (increase)/decrease	9.1	(10,560,095)	(7,979,480)
Payable for SD increase/(decrease)	22	203,719	150,859
Net cash outflows		(164,529,140)	(252,737,947)

38.00 Purchase of fixed assets

Corporate office	Anx-A1.1	(12,568,036)	(23,840,908)
Siddhirgonj 2x120 MW PPP	Anx-A1.2	39,969,470	(45,686,137)
Haripur 412 MW CCPP	Anx-A1.3	(11,506,967)	(74,150)
Siddhirgonj 335 MW PPP	Anx-A1.4	(553,846)	(191,747)
Net cash outflows		(15,340,621)	(69,792,942)

39.00 Cash paid for work-in-progress

Haripur 412 MW CCPP project (DPP-2)	39.1	-	442,694,839
Siddhirgonj 335 CCPP project	39.2	(4,706,483,405)	(1,888,024,830)
Munshigonj 300-400 MW coal project (Previous 600-800 MW)	39.3	-	(1,729,450,964)
Land acquisition for Feni 100 MW solar & 100 MW wind power plant project	39.4	-	-
Land acquisition for pekua 2x600 MW USC coal based power plant project	39.5	1,523,707,081	(3,153,773)
Cash paid for Sonagazi 50 MW solar power plant project	39.6	(21,975,710)	(31,785)
cash paid for corpoarte	39.7	(3,675,601)	(947,343)
Net cash outflows		(3,208,427,634)	(3,178,913,856)

	Notes	Amounts in BDT	
		30 June 2020	30 June 2019
39.1 Cash paid for work-in-progress- Haripur 412 MW CCPP project (DPP-2)			
Work-in-progress	B-1	-	(462,619,468)
Current liabilities for WIP-increase/(decrease)	21.4	-	(954,765)
Interest payable increase	22.3	-	63,316,914
Currency fluctuation (gain)/loss	17	-	173,227,745
Advance, deposits & pre-payments-(increase)/decrease	8.4	-	669,724,413
		-	442,694,839
39.2 Cash paid for work-In-progress- Sid. 335 MW CCPP project			
Work-in-progress	B-2	(6,323,877,353)	(3,034,274,706)
Current liabilities for WIP increase/(decrease)	21.5 & 21.6	65,324,630	(109,378,308)
Interest payable increase	22.4 & 22.2.4	1,061,572,869	1,017,045,060
Payable for SD increase/(decrease)	20.4	(6,289,810)	4,178,241
Currency fluctuation (gain)/loss		125,597,183	220,276,972
Advance, deposits & pre-payments-(increase)/decrease	8.5	371,189,076	14,127,912
		(4,706,483,405)	(1,888,024,830)
39.3 Cash paid for work-in-progress-Munshigonj 300-400 MW coal project (Prev. 600-800 MW)			
Work-in-progress	B-3	(20,662,522)	(1,730,526,547)
Interest payable increase		20,662,522	1,075,583
		-	(1,729,450,964)
39.4 Cash paid for land Acquisition for Feni 100 MW solar & 100 MW wind power plant project			
Work-in-progress	B-4	(11,445,600)	(11,445,600)
Interest payable increase		11,445,600	11,445,600
		-	-
39.5 Cash paid for land acquisition for Pekua 2x600 MW USC coal based power plant project			
Work-in-progress	B-5	1,519,135,164	(21,433,441)
Mobile phone transfer to 412 MW O&M		-	(8,000)
Interest payable increase		4,571,917	18,287,668
		1,523,707,081	(3,153,773)
39.6 Cash paid for Sonagazi 50 MW solar power plant project			
Work-in-progress	B-6	(21,985,039)	(31,785)
Current liabilities for WIP increase/(decrease)		20	-
Currency fluctuation (gain)/loss		(10,579)	-
Interest payable increase		19,888	-
		(21,975,710)	(31,785)

39.7 Cash paid for corporate office

Work-in-progress

Notes	Amounts in BDT	
	30 June 2020	30 June 2019
B-6	(3,675,601)	(947,343)
	(3,675,601)	(947,343)

40.00 Investment of R&D fund

Investment in FDRs
Investment in SND A/c
Interest received
R&D fund receivable (increase)/decrease

7	(22,968,772)	(179,220,277)
7	(177,690,782)	(6,659,317)
13.2	24,541,007	10,861,012
	(67,789,926)	(6,667,131)
	(243,908,473)	(181,685,713)

41.00 Net cash received from govt. during the year

Received from govt. for Haripur 412 MW CCPP project (DPP-2)
Received from govt. for Siddhirgonj 335 MW CCPP project
Received from govt. for LA of Munshiganj 300-400 MW

13.3	-	227,500,000
13.4	600,000,000	150,000,000
13.8	-	1,721,876,815
	-	-
	600,000,000	2,099,376,815

Total received from govt.

Refund to govt. Siddhirgonj 335 MW CCPP
Refund to govt. Pekua 2x600MW coal Project
Refund to govt. 412 MW Project (DPP-2)

13.4	(368,523,184)	(338,222,658)
13.7	(1,523,972,373)	
13.3	-	(670,412,586)
	(1,892,495,557)	(1,008,635,244)

Total refund to govt.**Net cash inflows/ (outflows)**

	(1,292,495,557)	1,090,741,571
--	------------------------	----------------------

Classification of loan received from GOB:

(a) Equity from GOB. (60%)
(b) Loan from GOB. (40%)

	(775,497,335)	654,444,943
	(516,998,223)	436,296,629
	(1,292,495,558)	1,090,741,572

42.00 Loan paid to GOB

Siddhirganj 2x120MW PPP
haripur 412 MW CCPP

16.1	(74,326,149)	(148,652,298)
16.2	(50,572,877)	(101,145,754)
	(124,899,026)	(249,798,052)

43.00 Loan paid to ADB

(Siddhirganj 2x120MW PPP)
ADB Loan Repayment

17	(462,844,177)	(458,199,341)
	-	-
	(462,844,177)	(458,199,341)

44.00 Loan paid to JICA

(Haripur 412 MW CCPP)
 JICA Loan BD P-55
 JICA Loan BD P-58

Notes	Amounts in BDT	
	30 June 2020	30 June 2019
18.1	(853,904,626)	(832,731,634)
18.2	(1,002,794,350)	(488,600,495)
	(1,856,698,976)	(1,321,332,129)

45.00 Loan received from World Bank

WB Loan 4508 BD } Siddhirganj 335 MW CCPP
 WB Loan 5737 BD }
 WB Loan 63630 BD -Sonagazi 50 MW Solar PP Project

19.1.1	15,711,478	37,621,899
19.1.2	4,515,852,822	1,659,946,178
19.02	8,986,520	-
	4,540,550,820	1,697,568,077

46.00 Dividend paid

Dividend

	(350,000,000)	(350,000,000)
	(350,000,000)	(350,000,000)

47.00 Interest paid

Interest on GOB loan (Sid. 2x120MW)
 Interest on GOB loan (Har. 412 MW)
 Interest on ADB Loan (BAN 2039)
 Interest on JICA Loan (BD P-55)
 Interest on JICA Loan (BD P-58)
 Interest on WB Loan (5737 BD)

	(490,786,760)	-
	(87,470,293)	-
	(2,141,978,699)	(916,562,598)
	(1,062,798,179)	(864,350,927)
	(1,100,392,618)	(571,706,868)
	(722,353,590)	-
	(5,605,780,139)	(2,352,620,393)

48.00 Earnings per share (EPS)-basic [note ref. 2.13]

The Computation of EPS is given in the below:

Earnings attributable to shareholders (PAT)
 No. of ordinary shares outstanding during the year

	2,257,393,825	1,069,583,787
	378,972	378,972
	5,957	4,793

Annexure-A

Fixed Assets Schedule

A-1 Property, plant and equipment (A-1.1+A-1.2+A-1.3+A-1.4)

As on 30 June 2020

Sl. No.	Particulars	Cost			Depreciation Rate %	Depreciation			Written Down Value as on 30.06.19			
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	Opening Balance on 01.07.19	Addition During the Year		Adjustment During the Year	Accumulated Depreciation As on 30.06.20	Written Down Value as on 30.06.20
1		2	3	4	5 = (2+3+4)	6	7	8 = (2+6)+(3+6+7)	9	10 = (7 + 8+9)	11 = (5 - 10)	12 = (2-7)
1	Plant & machinery	58,606,135,478	18,543,693,288	-	77,149,828,766	5%	12,061,179,653	3,699,985,099	-	15,761,164,752	61,388,664,014	46,544,955,825
2	Plant & machinery (H/GP, Tl etc.)	1,321,988,342	-	-	1,321,988,342	25%	686,883,950	312,411,381	-	999,295,331	322,693,011	635,104,392
3	Land	225,902,489	-	-	225,902,489	0%	-	-	-	-	225,902,489	225,902,489
4	Building(non residential)	347,123,821	112,410,515	-	459,534,336	3.5%	49,307,007	12,457,043	-	61,764,050	397,770,286	297,816,814
5	Building(residential)	129,759,587	-	-	129,759,587	3.5%	23,747,576	4,541,586	-	28,289,162	101,470,425	106,012,011
6	Vehicle	144,314,291	24,591,165	-	168,905,456	15%	87,213,660	16,924,405	-	104,138,065	64,767,391	57,100,631
7	Computer & printer	15,427,097	178,032	-	15,605,129	20%	11,706,263	1,238,777	-	12,945,040	2,660,089	3,720,834
8	Photocopy machine	2,436,409	818,888	-	3,255,297	20%	1,478,434	257,375	-	1,735,809	1,519,488	957,975
9	Fax machine	53,100	-	-	53,100	20%	53,099	-	-	53,099	1	1
10	Air-conditioner	12,561,230	3,718,614	-	16,279,844	10%	6,078,285	1,372,808	-	7,451,093	8,828,751	6,482,945
11	Telephone with PABX	681,692	70,350	-	752,042	10%	257,159	71,334	-	328,493	423,549	424,533
12	Mobile phone	1,591,537	36,000	-	1,627,537	20%	843,874	281,685	-	1,125,559	501,978	747,663
13	Other equipments	18,523,138	2,193,727	-	20,716,865	15%	8,097,239	2,599,598	-	10,696,837	10,020,028	10,425,899
14	Furniture & fixture	25,100,893	4,497,239	-	29,598,132	10%	12,377,728	2,540,125	-	14,917,853	14,680,279	12,723,165
15	Deep tube well	10,528,721	-	-	10,528,721	15%	8,567,930	904,980	-	9,472,910	1,055,811	1,960,791
16	Lift	2,279,997	-	-	2,279,997	15%	2,279,996	-	-	2,279,996	1	1
17	Bicycle	70,500	-	-	70,500	15%	40,613	7,200	-	47,813	22,687	29,887
18	Other assets	-	-	-	-	15%	-	-	-	-	-	-
	Total in FY 2019-20	60,864,478,322	18,692,207,818	-	79,556,686,140		12,960,112,465	4,055,593,396	-	17,015,705,861	62,540,980,279	47,904,365,856
	Total in FY 2018-19	57,503,395,580	3,361,195,740	(113,000)	60,864,478,319		9,779,350,649	3,180,810,217	(48,400)	12,960,112,465	47,904,365,857	47,724,044,932

Corporate Office

As on 30 June 2020

A-1.1. Property, plant and equipment

Sl. No.	Particulars	Cost			Depreciation Rate %	Depreciation			Written Down Value as on 30.06.20	Written Down Value as on 30.06.19												
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	5 = (2+3+4)	6			7	8 = (2x6) ÷ (3x6xm)	9	10 = (7 + 8+9)	11 = (5 - 10)	12 = (2-7)						
1	Plant & machinery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
2	Plant & machinery (HGPI)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3	Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
4	Building(non residential)	240,608,049	871,319	-	241,479,368	3.5%	37,555,802	8,419,667	-	45,975,469	195,503,899	203,052,247	-	-	-	-	-	-	-	-		
5	Building(residential)	-	-	-	-	3.5%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
6	Vehicles	63,726,740	9,470,100	-	73,196,840	15%	34,838,721	7,232,381	-	42,071,102	31,125,738	28,888,019	-	-	-	-	-	-	-	-		
7	Computer & printer	6,783,046	90,032	-	6,873,078	20%	5,797,954	262,006	-	6,059,960	813,118	985,092	-	-	-	-	-	-	-	-		
8	Photocopy machine	1,961,958	818,888	-	2,780,846	20%	1,177,484	187,975	-	1,365,459	1,415,387	784,474	-	-	-	-	-	-	-	-		
9	Fax machine	53,100	-	-	53,100	20%	53,099	-	-	53,099	1	1	-	-	-	-	-	-	-	-		
10	Air-conditioner	9,821,430	1,739,607	-	11,561,037	10%	4,472,395	1,082,336	-	5,554,730	6,006,307	5,349,035	-	-	-	-	-	-	-	-		
11	Telephone with PABX	327,722	70,350	-	398,072	10%	157,247	35,937	-	193,184	204,888	170,475	-	-	-	-	-	-	-	-		
12	Mobile phone	1,079,668	-	-	1,079,668	20%	601,020	198,636	-	799,656	280,012	478,648	-	-	-	-	-	-	-	-		
13	Other equipments	4,251,520	1,271,977	-	5,523,497	15%	2,452,252	592,217	-	3,044,469	2,479,028	1,799,268	-	-	-	-	-	-	-	-		
14	Furniture & fixture	14,933,189	2,858,707	-	17,791,895	10%	7,196,922	1,533,614	-	8,730,536	9,061,359	7,736,267	-	-	-	-	-	-	-	-		
15	Deep tube well	-	-	-	-	15%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
16	Lift	-	-	-	-	15%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
17	Bicycle	-	-	-	-	15%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
18	Other assets	-	-	-	-	15%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Total in FY 2019-20	343,546,422	17,190,980	-	360,737,401		94,302,896	19,544,769	-	113,847,665	246,889,737	249,243,526	-	-	-	-	-	-	-	-	-	
	Total in FY 2018-19	322,109,914	17,933,508	3,503,000	343,546,422		77,022,270	17,239,626	41,000	94,302,896	249,243,526	245,087,644	-	-	-	-	-	-	-	-	-	-

SIDDHIRGONJ 2x120 MW- O&M

As on 30 June 2020

A-1.2. Property, plant and equipment

Sl. No.	Particulars	Cost			Depreciation Rate %	Depreciation			Written Down Value as on 30.06.20	Written Down Value as on 30.06.19		
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	Addition During the Year	Adjustment During the Year			Accumulated Depreciation As on 30.06.20	
	1	2	3	4	5 = (2+3+4)	6	7	8 = (2x6)+(3x6xnm)	9	10 = (7+8+9)	11 = (5 - 10)	12 = (2 - 7)
1	Plant & machinery	12,018,980,185	-	-	12,018,980,185	5%	4,400,152,360	600,949,009	-	5,001,101,369	7,017,878,817	7,618,827,825
2	Plant & machinery (HGPI)	720,342,507	-	-	720,342,507	25%	586,619,672	111,882,824	-	698,502,496	21,840,011	133,722,834
3	Land	-	-	-	-	0%	-	-	-	-	-	-
4	Building(non residential)	36,815,901	-	-	36,815,901	3.5%	6,427,185	1,288,557	-	7,715,742	29,100,159	30,388,716
5	Building(residential)	31,528,000	-	-	31,528,000	3.5%	8,276,100	1,103,480	-	9,379,580	22,148,420	23,251,900
6	Vehicles	34,668,536	5,209,465	-	39,878,001	15%	30,617,035	1,438,420	-	32,055,455	7,822,546	4,051,501
7	Computer & printers	4,065,773	65,600	-	4,131,373	20%	3,739,134	186,720	-	3,925,854	205,518	326,638
8	Photocopy machine	347,001	-	-	347,001	20%	173,500	69,400	-	242,900	104,101	173,501
9	Fax machine	-	-	-	-	20%	-	-	-	-	-	-
10	Air-conditioner	2,479,800	-	-	2,479,800	10%	1,540,890	247,980	-	1,788,870	690,930	938,910
11	Telephone with PABX	345,970	-	-	345,970	10%	98,713	34,597	-	133,310	212,661	247,258
12	Mobile phone	167,649	12,000	-	179,649	20%	117,809	18,040	-	135,849	43,800	49,840
13	Other equipments	4,256,168	-	-	4,256,168	15%	2,046,499	462,930	-	2,509,429	1,746,739	2,209,669
14	Furniture & fixture	5,144,201	49,380	-	5,193,581	10%	3,316,412	490,419	-	3,806,831	1,386,750	1,827,789
15	Deep tube well	4,495,521	-	-	4,495,521	15%	4,495,520	-	-	4,495,520	1	1
16	Lift	2,279,997	-	-	2,279,997	15%	2,279,996	-	-	2,279,996	1	1
17	Bicycle	37,500	-	-	37,500	15%	33,188	2,250	-	35,438	2,062	4,313
18	Other assets	-	-	-	-	15%	-	-	-	-	-	-
	Total in FY 2019-20	12,865,954,708	5,336,445	-	12,871,291,153		5,049,934,014	718,174,626	-	5,768,108,639	7,403,182,516	7,816,020,696
	Total in FY 2018-19	12,860,365,021	5,589,687	-	12,865,954,708		4,264,278,826	785,655,188	-	5,049,934,014	7,816,020,696	8,596,086,197

HARIPUR 412 MW (O&M)

As on 30 June 2020

A-1.3 Property, plant and equipment

Sl. No.	Particulars	Cost			Depreciation Rate %	Depreciation			Written Down Value as on 30.06.20	Written Down Value as on 30.06.19		
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	Opening Balance on 01.07.19	Addition During the Year			Adjustment During the Year	Accumulated Depreciation As on 30.06.20
1	Plant & machinery* (TI & major overhauling)**	2	3	4	5 = (2+3+4)	6	7	8 = (2x6)+(3x6xnm)	9	10 = (7+8+9)	11 = (5 - 10)	12 = (2-7)
1	Plant & machinery*	29,741,573,743	-	-	29,741,573,743	5%	6,678,368,371	1,487,078,687	-	8,165,447,057	21,576,126,686	23,063,205,372
2	Plant & machinery (TI & major overhauling)**	601,645,835	-	-	601,645,835	33%	100,264,278	200,528,557	-	300,792,835	300,853,000	501,381,557
3	Land	225,902,489	-	-	225,902,489	0%	-	-	-	-	225,902,489	225,902,489
4	Building(non residential)	27,836,891	-	-	27,836,891	3.5%	3,614,615	974,292	-	4,588,907	23,247,984	24,222,276
5	Building(residential)	98,231,587	-	-	98,231,587	3.5%	15,471,476	3,438,106	-	18,909,582	79,322,005	82,760,111
6	Vehicles	24,525,550	9,035,600	-	33,561,150	15%	18,014,047	5,034,173	-	23,048,220	10,512,930	6,511,503
7	Computer & printer	2,500,471	22,400	-	2,522,871	20%	1,684,354	374,490	-	2,058,844	464,027	816,117
8	Photocopy machine	127,450	-	-	127,450	20%	-	-	-	127,450	1	1
9	Fax machine	-	-	-	-	20%	-	-	-	-	-	-
10	Air-conditioner	260,000	1,979,007	-	2,239,007	10%	65,000	42,492	-	107,492	2,131,515	195,000
11	Telephone with PABX	8,000	-	-	8,000	10%	1,200	800	-	2,000	6,000	6,800
12	Mobile phone	203,850	12,000	-	215,850	20%	91,225	36,745	-	127,970	87,880	112,625
13	Other equipments	9,253,768	349,000	-	9,602,768	15%	3,483,663	1,422,915	-	4,906,578	4,696,190	5,770,105
14	Furniture & fixture	4,573,163	108,960	-	4,682,123	10%	1,812,324	458,224	-	2,270,548	2,411,575	2,760,839
15	Deep tube well	6,033,200	-	-	6,033,200	15%	4,072,410	904,980	-	4,977,390	1,055,810	1,960,790
16	Lift	-	-	-	-	15%	-	-	-	-	-	-
17	Bicycle	33,000	-	-	33,000	15%	7,425	4,950	-	12,375	20,625	25,575
18	Other assets	-	-	-	-	15%	-	-	-	-	-	-
	Total in FY 2019-20	30,742,708,997	11,506,967	-	30,754,215,964		6,827,077,837	1,700,299,411	-	8,527,377,247	22,226,838,717	23,915,631,160
	Total in FY 2018-19	27,405,220,199	3,337,480,798	8,000	30,742,708,997		5,296,704,451	1,530,373,386	-	6,827,077,837	23,915,631,160	22,108,515,748

Siddhirganj 335 MW (O&M)

As on 30 June 2020

A-1.4 Property, plant and equipment

Sl. No.	Particulars	Cost			Depreciation Rate %	Depreciation			Written Down Value as on 30.06.20	Written Down Value as on 30.06.19	
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	Opening Balance on 01.07.19	Addition During the Year			Adjustment During the Year
1	Plant & machinery *	2	3	4	5 = (2+3+4)	6	8 = (2x6)+(3x6x6m)	9	10 = (7+8+9)	11 = (5 - 10)	12 = (2-7)
1	Plant & machinery *	16,845,581,549	18,543,693,288	-	35,389,274,837	5%	1,611,957,403	-	2,594,616,326	32,794,658,511	15,862,922,626
2	Plant & machinery (HGPI)	-	-	-	-	25%	-	-	-	-	-
3	Land	-	-	-	-	0%	-	-	-	-	-
4	Building(non residential)	41,862,979	111,539,196	-	153,402,175	3.5%	1,774,527	-	3,483,932	149,918,243	40,153,574
5	Building(residential)	-	-	-	-	3.5%	-	-	-	-	-
6	Vehicles	21,393,465	876,000	-	22,269,465	15%	3,219,431	-	6,963,288	15,306,177	17,649,608
7	Computer & printer	2,077,807	-	-	2,077,807	20%	415,561	-	900,382	1,177,425	1,592,986
8	Photocopy machine	-	-	-	-	20%	-	-	-	-	-
9	Fax machine	-	-	-	-	20%	-	-	-	-	-
10	Air-conditioner	-	-	-	-	10%	-	-	-	-	-
11	Telephone with PABX	-	-	-	-	10%	-	-	-	-	-
12	Mobile phone	140,370	12,000	-	152,370	20%	28,264	-	62,084	90,286	106,550
13	Other equipments	761,682	572,750	-	1,334,432	15%	121,536	-	236,361	1,098,071	646,857
14	Furniture & fixture	450,340	1,480,192	-	1,930,532	10%	57,868	-	109,938	1,820,594	398,270
15	Deep tube well	-	-	-	-	15%	-	-	-	-	-
16	Lift	-	-	-	-	15%	-	-	-	-	-
17	Bicycle	-	-	-	-	15%	-	-	-	-	-
18	Other assets	-	-	-	-	15%	-	-	-	-	-
	Total in FY 2019-20	16,912,268,192	18,658,173,426	-	35,570,441,618		1,617,574,590	-	2,606,372,311	32,964,069,307	15,923,470,471
	Total in FY 2018-19	16,915,700,445	191,747	(3,624,000)	16,912,268,192		847,542,018	(89,400)	988,797,721	15,923,470,471	16,774,355,342

Notes:

- i) Due to completion of Siddhirganj 335 MW CAPP Project, all project cost of the said project have been transferred to respective fixed asset of O&M phase as on 30 June 2020.
- ii) As combined cycle phase of Sid. 335 MW CAPP has been started from 10 September 2019 so, depreciation on addition of plant & machinery has been charged from Sep '2019 to Jun '2020 (10 months) only.

Intangible Assets Schedule

As on 30 June 2020

A-2 Intangible assets

Sl. No.	Particulars	Cost			Depreciation Rate %	Amortization			Written Down Value as on 30.06.19			
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	Opening Balance on 01.07.19	Addition During the Year		Adjustment During the Year	Accumulated Depreciation As on 30.06.20	Written Down Value as on 30.06.20
1	Software- Corporate office	2	3	4	5 = (2+3+4)	6	7	8 = (2x6) ÷ (3x6xm)	9	10 = (7 + 8+9)	11 = (5 - 10)	12 = (2-7)
		6,945,219	-	-	6,945,219	20%	1,564,545	1,196,000	-	2,760,545	4,184,674	5,380,674
2	Software- Siddhirganj 2x120 MW PP plant	40,195,666	-	(40,096,450)	99,216	20%	4,108,860	-	(4,009,645)	99,215	1.00	36,086,805
	Total in FY 2019-20	47,140,885	-	(40,096,450)	7,044,435		5,673,405	1,196,000	(4,009,645)	2,859,760	4,184,675	41,467,480
	Total in FY 2018-19	1,064,435	46,076,450	-	47,140,885		1,010,444	4,662,961	-	5,673,405	41,467,480	53,991

Notes

- Cost of software-corporate office amounting to BDT 965,219 has been fully depreciated.
- Cost of software of Siddhirganj 2x120 MW PPP amounting to BDT 99,216 has been fully amortized, amortization has been charged accordingly.
FGMO software amounting to BDT 40,096,450 has been transferred to Receivable form BPDB a/c, as it will be reimbursed by BPDB. Last year amortization of that software amounting to BDT 4,009,645 has also been reversed accordingly.

Right-of-use assets schedule

As on 30 June 2020

A-3 Right-of-use assets

Sl. No.	Particulars	Cost			Amortization Rate %	Amortization			Written Down Value as on 30.06.19			
		Opening Balance on 01.07.19	Addition During the Year	Adjustment During the Year		Balance as on 30.06.20	Opening Balance on 01.07.19	Addition During the Year		Adjustment During the Year	Accumulated Depreciation As on 30.06.20	Written Down Value as on 30.06.20
1	Corporate	2	3	4	5 = (2+3+4)	6	7	8 = (2x6) ÷ (3x6xm)	9	10 = (7 + 8+9)	11 = (5 - 10)	12 = (2-7)
		9,809,450	9,809,450	-	19,618,900	N/A	9,809,450	-	-	9,809,450	9,809,450	-
2	Siddhirganj 2x120 MW PPP	-	48,874,484	-	48,874,484	N/A	-	4,359,480	-	4,359,480	44,515,004	-
3	Haripur 412 MW CCPP	-	102,296,644	-	102,296,644	N/A	-	8,962,560	-	8,962,560	93,334,084	-
4	Siddhirganj 335 MW CCPP	-	23,576,658	-	23,576,658	N/A	-	2,526,480	-	2,526,480	21,050,178	-
	Total in FY 2019-20	-	184,557,236	-	184,557,236		-	15,848,520	-	15,848,520	168,708,716	-

Annexure-B : Capital work in progress

B-1. Work-in-progress A/C - Siddhirgonj 335MW CCPP project:

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
Plant & machinery						
Establishment (GOB)	41,630,766	5,498	41,636,264	77,412,764	41,636,264	-
Establishment (EGCB)	100,014,251	41,811,837	141,826,088	103,794,367	141,826,088	-
Physical contingency (GOB)	218,368		218,368	406,057	218,368	-
Owners engineer (WB)	236,280,815		236,280,815	333,160,913	236,280,815	-
Plant & machinery	8,439,390,470	4,315,309,130	12,754,699,600	12,998,375,428	12,754,699,600	-
LC charge (GOB)	195,284,935	20,439,584	215,724,519	343,775,526	215,724,519	-
Interest during construction (GOB)	195,436,296	53,386,756	248,823,052	263,035,715	248,823,052	-
Interest during construction (WB)	1,941,094,519	1,008,186,113	2,949,280,632	1,871,947,414	2,949,280,632	-
AIT & Vat - turnkey contractor (GOB)	409,760,064	210,219,053	619,979,117	620,885,904	619,979,117	-
Custom duty & VAT (GoB)	633,677,472	47,222,700	680,900,172	1,148,772,066	680,900,172	-
O&M service for 2x120 MW PPP-NTPC (WB)	176,401,533	3,472,600	179,874,133	301,950,412	179,874,133	-
Capacity building/training (WB)	30,203,844	9,905,117	40,108,961	26,274,674	40,108,961	-
Individual consultant		8,838,317	8,838,317	-	8,838,317	-
Adjustment of PG encashment	-		-	(2,627,686,906)	-	-
Adjustment of curr. fluct. (PG)	-	50,491,472	50,491,472	(62,288,965)	50,491,472	-
Adjustment of curr. fluct. (Interest)	28,658,027	16,408,205	45,066,232	119,709,282	45,066,232	-
Adjustment of curr. fluct. (principal loan)	220,276,972	109,188,978	329,465,950	1,221,550,989	329,465,950	-
Sub Total	12,648,328,332	5,894,885,360	18,543,213,692	16,741,075,639	18,543,213,692	-
Building (non-residential)						
Cost of civil works (non residential-GoB)	629,016	11,618,038	12,247,054	920,500	12,247,054	-
Primary school building (WB)	80,475,621	18,816,521	99,292,142	40,942,479	99,292,142	-
Sub total	81,104,637	30,434,559	111,539,196	41,862,979	111,539,196	-
Software						
Consultancy service -MIS (ERP Syst-WB)	274,913,811	396,194,992	671,108,803		671,108,803	-
Sub total	274,913,811	396,194,992	671,108,803	-	671,108,803	-
Vehicles						
Transport vehicle(GOB)	-	-	-	6,926,000	-	-
Transport vehicle (EGCB)	-	876,000	876,000	14,467,465	876,000	-
Sub total	-	876,000	876,000	21,393,465	876,000	-
Computer & printers						
Computer (GOB)	-	-	-	146,057	-	-
Computer & printers (EGCB)	-	-	-	878,200	-	-
Sub total	-	-	-	1,024,257	-	-
Mobile phone						
Mobile phone (EGCB-Establishment)	-	12,000	12,000	51,950	12,000	-
Other equipments						
Camera (EGCB-Establishment)	-	-	-	15,500	-	-
Office equipment (EGCB-Establishment)	504,250	9,200	513,450	68,580	513,450	-
Sub total	504,250	9,200	513,450	84,080	513,450	-
Furniture and fixture						
Furniture and fixture (EGCB)	-	-	-	431,890	-	-
Furniture and fixture (GoB)	-	1,465,242	1,465,242	-	1,465,242	-
Sub total	-	1,465,242	1,465,242	431,890	1,465,242	-
Total project cost as per DPP	13,004,851,030	6,323,877,353	19,328,728,383	16,805,924,259.92	19,328,728,383	-
O&M expenditure:						
Establishment	-	-	-	104,505,913	-	-
Vehicles	-	-	-	3,640,000	-	-
Computer & printer	-	-	-	1,053,550	-	-
Mobile phone	-	-	-	72,420	-	-
Furniture & fixtures	-	-	-	11,400	-	-
Security equipment	-	-	-	473,005	-	-
Camera	-	-	-	19,900	-	-
Total O&M expenditures	-	-	-	109,776,188	-	-
Group total (project +O&M)	13,004,851,030	6,323,877,353	19,328,728,383	16,915,700,448	19,328,728,383	-

Notes:

Due to completion of Siddhirganj 335 MW CCPP Project, all project cost of the said project have been transferred to respective fixed asset of O&M phase as on 30 June 2020.

B-2. Work-in-progress A/C - Munshigonj 300-400 MW coal project (previous- Munshigonj 600-800 MW)

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
Plant & machinery						
Establishment (EGCB)	21,706,070		21,706,070	-		21,706,070
Land	1,721,876,815		1,721,876,815	-		1,721,876,815
Interest during construction (GOB)	1,075,583	20,662,522	21,738,105	-		21,738,105
Gratuity expense	1,017,004	-	1,017,004	-		1,017,004
Sub total	1,745,675,472	20,662,522	1,766,337,994	-		1,766,337,994
Office & other equipments						
Mobile (EGCB)	7,800	-	7,800	-		7,800
Sub total	7,800	-	7,800	-		7,800
Vehicles						
	5,209,465		5,209,465	-	5,209,465	-
Total	1,750,892,737	20,662,522	1,771,555,259	-	5,209,465	1,766,345,794

B-3. Land Acquisition (LA) for Feni 100 MW solar & 100 MW wind power plant project:

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
Land & Land development						
Land						
Land (GOB)	1,003,779,717		1,003,779,717	-		1,003,779,717
Sub total	1,003,779,717	-	1,003,779,717	-		1,003,779,717
Establishment (EGCB)	7,442,284		7,442,284	-		7,442,284
Interest during construction (GOB)	25,258,715	11,445,600	36,704,315	-		36,704,315
Gratuity expense	352,935		352,935	-		352,935
Sub total	33,053,934	11,445,600	44,499,534	-		44,499,534
Total	1,036,833,651	11,445,600	1,048,279,251	-		1,048,279,251

B-4. Land Acquisition (LA) for Pekua 2x600 MW USC coal based power plant project:

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
Plant & machinery						
Establishment (EGCB)	8,415,735	265,292	8,681,027	-		8,681,027
Interest during construction (GOB)	37,217,270	4,571,917	41,789,187	-		41,789,187
Gratuity expense	1,523,290	-	1,523,290	-		1,523,290
Sub total	47,156,295	4,837,209	51,993,504	-		51,993,504
Office & other equipments						
Computer & printer	8,600		8,600	-		8,600
Mobile	-		-	-		-
Sub total	8,600	-	8,600	-		8,600
Land						
	1,523,972,373	(1,523,972,373)	-	-	-	-
Sub total	1,523,972,373	(1,523,972,373)	-	-	-	-
Total	1,571,137,268	(1,519,135,164)	52,002,104	-		52,002,104

B-5. Haripur 100MW HFO power plant project:

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Adjusted with Retained Earnings	Closing Balance as on 30 June 2020
Plant & machinery						
Establishment (EGCB)	462,608		462,608	-	462,608	-
Total	462,608	-	462,608	-	462,608	-

B-6. Sonagazi 50 MW solar power plant construction project:

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
Establishment (EGCB)	31,785	16,820,735	16,852,520	-		16,852,520
IDC (WB)		19,888	19,888			19,888
Currency fluctuation Loss/gain-Unrealized		(10,579)	(10,579)			(10,579)
Vehicles	-	5,071,100	5,071,100			5,071,100
Computer & Printers		59,895	59,895			59,895
Furniture & Fixture		4,000	4,000			4,000
Mobile Phone		20,000	20,000			20,000
Total	31,785	21,985,039	22,016,824	-	-	22,016,824

B-7. Sid. 335 MW CCPP- O&M

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
MIS-ERP Software	-	671,108,803	671,108,803	-		671,108,803
Total	-	671,108,803	671,108,803	-		671,108,803

B-8. Corporate office (Interior works of 13th floor):

Particulars	Opening Balance as on 01 July 2019	Addition During the period	Total up to 30 June 2020	Transfer to Fixed Asset/ Expense a/c during the year (FY 2017-18)	Transfer to Fixed Asset a/c during the year (FY 2019-20)	Closing Balance as on 30 June 2020
Misc civil works	947,343	3,675,601	4,622,944	-	4,622,944	-
Total	947,343	3,675,601	4,622,944	-	4,622,944	-

Annexure - C : Debt service liability (GOB)

Annexure C-1: Loan from GoB (Siddhirgonj 2x120 MW PPP)

FY	DSL - Principal Portion						DSL - Interest Portion												
	Beginning Loan Amount	Loan Addition	No. of installment due	Amount of installment due	No. of installment paid	Instalment paid	Payment date	Cumulative Unpaid Instalment (Due portion)	Principal not due (Not due portion)	Total Outstanding loan (Due+ Not Due)	FY Start date	No of Days due for interest FY	Interst rate	Interest on year payment amount	Interest on remaining whole amount	Total interest during the period	Interest Paid	Closing balance of interest as on 30 June (BDT)	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
2011-12	1,486,522,975	-	1st	74,326,149		74,326,149	8	74,326,149	1,412,196,826	1,486,522,975									
2012-13	1,486,522,975	-	2nd	74,326,149		74,326,149		148,652,298	1,337,870,678	1,486,522,975			5%	-	74,326,149	74,326,149	-	74,326,149	
2013-14	1,486,522,975	-	3rd	74,326,149		74,326,149		222,978,446	1,263,544,529	1,486,522,975			5%	-	74,326,149	74,326,149	-	148,652,298	
2014-15	1,486,522,975	-	4th	74,326,149	1st	74,326,149	19-Jan-15	222,978,446	1,189,218,380	1,412,196,826	1-Jul-14	203	5%	2,066,878	66,893,534	66,893,534	-	215,545,832	
2015-16	1,337,870,678	-	5th	74,326,149	2nd	74,326,149	19-Jan-15	148,652,298	1,189,218,380	1,337,870,678	1-Jul-14	203	5%	2,066,878	66,893,534	66,893,534	-	215,545,832	
2016-17	1,263,544,529	-	6th	74,326,149	3rd	74,326,149	3-Jun-16	148,652,298	1,114,892,231	1,263,544,529	1-Jul-15	339	5%	3,451,584	63,177,226	63,177,227	-	278,723,059	
2017-18	1,114,892,231	-	7th	74,326,149	4th	74,326,149	6-Jun-17	148,652,298	1,040,566,083	1,189,218,380	1-Jul-16	341	5%	3,471,947	55,744,612	70,345,117	-	349,068,176	Previous yrs. shortfall
2018-19	1,040,566,083	-	8th	74,326,149	5th	74,326,149	13-Jun-17	74,326,149	966,239,934	1,114,892,231	1-Jul-16	348	5%	3,543,219	52,028,304	52,893,746	-	401,961,921	
2019-20	891,913,785	-	9th	74,326,149	6th	74,326,149	24-Sep-17	74,326,149	966,239,934	1,040,566,083	1-Jul-17	85	5%	865,441	44,595,689	47,242,922	-	449,204,843	
TOTAL	891,913,785	-		668,935,339	9th	74,326,149	8-Sep-19	-	817,587,636	817,587,636	1-Jul-19	69	5%	702,535	40,879,382	41,581,917	(490,786,760)	-	-
				668,935,339		668,935,339		-	817,587,636	817,587,636				18,815,715	471,971,045	490,786,760	(490,786,760)	-	-

Annexure C-2: Loan from GoB (Haripur 412 MW CCPP)

FY	DSL - Principal Portion						DSL - Interest Portion												
	Beginning Loan Amount	Loan Addition	No. of Installment due	Amount of Installment due	No. of Installment paid	Amount of Installment paid	Payment date	Cumulative Unpaid Instalment (Due portion)	Principal not due (Not due portion)	Total Outstanding loan (Due+ Not Due)	FY Start date	No of Days due for interest FY	Interst rate	Fractional days interest	Interest on remaining whole amount	Total interest during the period	Interest Paid	Closing balance of interest as on 30 June (BDT)	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
2013-14	1,011,457,538	-	1st	50,572,877		50,572,877	-	50,572,877	960,884,661	1,011,457,538	1-Jul-14	-		-	-	-	-	-	Interest included in DC
2014-15	1,011,457,538	-	2nd	50,572,877		50,572,877	-	101,145,754	910,311,784	-		-		-	-	-	-	-	Interest included in DC
2015-16	1,011,457,538	-	3rd	50,572,877		50,572,877	-	151,718,631	859,738,907	1,011,457,538	1-Jul-15	-	1.5%	-	15,171,863	15,171,863	-	15,171,863	Interest included in DC
2016-17	1,011,457,538	-	4th	50,572,877	1st	50,572,877	5-Jun-17	151,718,631	809,166,030	960,884,661	1-Jul-16	340,00	1.5%	706,635	14,413,270	15,119,905	-	30,291,768	
2017-18	960,884,661	-	5th	50,572,877	2nd, 3rd & 4th	151,718,631	24-Sep-17	50,572,877	758,593,153	809,166,030	1-Jul-17	85,00	1.5%	529,976	12,137,490	12,667,466	-	42,959,234	
2018-19	809,166,030	-	6th	50,572,877	5th	50,572,877	2-Aug-18	50,572,877	708,020,276	758,593,153	1-Jul-18	32,00	1.5%	66,507	10,620,304	11,160,672	-	54,119,906	
2019-20	708,020,276	-	7th	50,572,877	6th	50,572,877	14-Feb-19	-	708,020,276	708,020,276	1-Jul-18	228,00	1.5%	473,861	9,861,711	10,005,116	(87,470,293)	(23,345,271)	Prepaid int.
TOTAL	708,020,276	-		354,010,139	7th	50,572,877	8-Sep-19	-	657,447,399	657,447,399				1,920,384	62,204,638	64,125,022	(87,470,293)	(23,345,271)	

Annexure C-3: Loan from GoB (Haripur 412 MW CCPP, DPP-2)

FY	DSL - Principal Portion				DSL - Interest Portion				
	Principal Loan Amount (BDT)				Interest Amount (BDT)				
	Beginning Loan Amount	Loan Addition	Loan Refund/Adjustment	Total Outstanding loan as on 30 June	Interest rate	Interest during the period	Interest Paid /Adjustment During the Period	Closing balance of interest as on 30 June (BDT)	Remarks
1	2	3	4	5	6	7	8	9	10
2015-16	-	22,000,000	(2,417,600)	19,582,400	3.0%	-	-	-	IDC
2016-17	19,582,400	16,000,000	-	35,582,400	3.0%	308,202	-	308,201.75	IDC
2017-18	35,582,400	320,000,000	-	355,582,400	3.0%	1,430,695	(1,738,897)	-	IDC
2018-19	355,582,400	91,000,000	(268,165,034)	178,417,366	3.0%	1,523,740	-	1,523,740	IDC
2019-20	178,417,366	-	-	178,417,366	3.0%	5,352,521	-	6,876,261	Financial Expense
Total	178,417,366	-	-	178,417,366		8,615,158	-1,738,897	6,876,261	

Annexure C-4: Loan from GoB (Siddhirganj 335 MW CCPP)

FY	DSL - Principal Portion				DSL - Interest Portion				
	Principal Loan Amount (BDT)				Interest Amount (BDT)				
	Beginning Loan Amount	Loan Addition	Loan Refund/Adjustment	Total Outstanding loan as on 30 June	Interest rate	Interest during the period	Interest Paid /Adjustment During the Period	Closing balance of interest as on 30 June (BDT)	Remarks
1	2	3	4	5	6	7	8	9	10
2009-10	3,200,000	-	-	3,200,000	3.0%				
2010-11	3,200,000	600,000	(462,000)	3,338,000	3.0%				
2011-12	3,338,000	20,000,000	(20,000,000)	3,338,000	3.0%				
2012-13	3,338,000	300,000,000	(76,701,200)	226,636,800	3.0%	208,726,443	-	208,726,443	IDC
2013-14	226,636,800	1,860,000,000	(589,029,200)	1,497,607,600	3.0%				
2014-15	1,497,607,600	2,175,880,000	(124,350,400)	3,549,137,200	3.0%				
2015-16	3,549,137,200	270,000,000	(190,000,000)	3,629,137,200	3.0%				
2016-17	3,629,137,200	48,000,000	(13,960,344)	3,663,176,856	3.0%	224,134,792	-	432,861,236	IDC
2017-18	3,663,176,856	40,000,000	(1,915,452,541)	1,787,724,315	3.0%	80,447,951	(108,819,042)	404,490,144	IDC adjustment
2018-19	1,787,724,315	60,000,000	(135,289,063)	1,712,435,252	3.0%	53,981,866	-	458,472,011	IDC
2019-20	1,712,435,252	240,000,000	(147,409,273)	1,805,025,978	3.0%	53,386,754	-	511,858,765	IDC
Total	1,712,435,252	240,000,000	(147,409,273)	1,805,025,978		620,677,807	(108,819,042)	511,858,767	

Annexure C-5: Loan from GoB (LA of Feni 100 MW Solar & 100 MW wind project)

FY	DSL - Principal Portion				DSL - Interest Portion				
	Principal Loan Amount (BDT)				Interest Amount (BDT)				
	Beginning Loan Amount	Loan Addition	Loan Refund/Adjustment	Total Outstanding loan as on 30 June	Interest rate	Interest during the period	Interest Paid /Adjustment During the Period	Closing balance of interest as on 30 June (BDT)	Remarks
1	2	3	4	5	6	7	8	9	10
2017-18	-	381,520,000	-	381,520,000	3.0%	2,367,515	-	2,367,515	IDC
2018-19	381,520,000	-	-	381,520,000	3.0%	11,445,600	-	13,813,115	IDC
2019-20	381,520,000	-	-	381,520,000	3.0%	11,445,600	-	25,258,715	IDC
2019-20	381,520,000	-	-	381,520,000	3.0%	11,445,600	-	36,704,315	IDC
Total	381,520,000	-	-	381,520,000		36,704,315	-	36,704,315	

Annexure C-6: Loan from GoB (LA of Pekua 2x600 MW coal power plant project)

FY	DSL - Principal Portion				DSL - Interest Portion				
	Principal Loan Amount (BDT)				Interest Amount (BDT)				
	Beginning Loan Amount	Loan Addition	Loan Refund/Adjustment	Total Outstanding loan as on 30 June	Interest rate	Interest during the period	Interest Paid /Adjustment During the Period	Closing balance of interest as on 30 June (BDT)	Remarks
1	2	3	4	5	6	7	8	9	10
		609,588,949	0	609,588,949		641,933	-	641,933	
2017-18	609,588,949	-	-	609,588,949	3.0%	18,287,668	-	18,929,601	IDC
2018-19	609,588,949	-	-	609,588,949	3.0%	18,287,668	-	37,217,270	IDC
2019-20	609,588,949	-	(609,588,949)	-	3.0%	4,571,917	-	41,789,187	IDC
Total	609,588,949	-	(609,588,949)	-		41,789,194	-	41,789,187	

Annexure C-7: Loan from GoB (LA of Munshiganj 300-400 MW power plant project)

FY	DSL - Principal Portion				DSL - Interest Portion				
	Principal Loan Amount (BDT)				Interest Amount (BDT)				
	Beginning Loan Amount	Loan Addition	Loan Refund/Adjustment	Total Outstanding loan as on 30 June	Interest rate	Interest during the period	Interest Paid /Adjustment During the Period	Closing balance of interest as on 30 June (BDT)	Remarks
1	2	3	4	5	6	7	8	9	10
2018-19	-	688,750,726	-	688,750,726	3.0%	1,075,583		1,075,583	IDC
2019-20	688,750,726.00	-	-	688,750,726	3.0%	20,662,522		21,738,105	IDC
Total	688,750,726.00	-	-	688,750,726		21,738,112		21,738,105	

Annexure - D : Debt service liability (foreign)

Annexure D-1: Siddhirgonj 2x120 MW PPP (ADB loan # BAN 2039)

FY	Principal Loan Amount (\$)										DSL - Principal Portion					Principal Loan Amount (BDT)			
	Beginning Balance of Principal Loan (\$)	No. of Installment due	Amount of Installment due (\$)	No. of Installment paid	Amount of Installment paid (\$)	Payment date	Cumulative Unpaid Principal Installment (Due portion) (\$)	Principal Not Due (\$)	Total Outstanding loan (Due + Not Due) (\$)	Closing date Exchange Rate	Opening loan amount	Amount of Installment paid (BDT)	Currency Fluctuation Loss/ (Gain)-Realized (BDT)	Currency Fluctuation Loss/ (Gain)-Unrealized (BDT)	Year end Closing Total loan as on 30 June (BDT)				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16				
2011-12	\$ 109,290,242	1st	\$ 2,732,256		\$ -	7-Aug-14	\$ 2,732,256	\$ 106,557,986	\$ 109,290,242						7,853,111,760				
2012-13	\$ 109,290,242	2nd	\$ 2,732,256		\$ -	19-Jan-15	\$ 5,464,512	\$ 103,825,730	\$ 109,290,242		7,853,111,760				7,853,111,760				
	\$ 109,290,242	3rd	\$ 2,732,256		\$ -	7-Oct-15	\$ 8,196,768	\$ 101,093,474	\$ 109,290,242										
2013-14	\$ 109,290,242	4th	\$ 2,732,256		\$ -	5-Jan-16	\$ 10,929,024	\$ 98,361,218	\$ 109,290,242		7,853,111,760				7,853,111,760				
	\$ 109,290,242	5th	\$ 2,732,256		\$ -	23-Jun-16	\$ 13,661,280	\$ 95,628,962	\$ 109,290,242										
2014-15	\$ 109,290,242	6th	\$ 2,732,256	1st	\$ (2,732,256)	7-Aug-14	\$ 13,661,280	\$ 92,896,706	\$ 106,557,986	77.80	7,853,111,760	(212,050,393)			8,077,641,794				
	\$ 109,290,242	7th	\$ 2,732,256	2nd	\$ (2,732,256)	19-Jan-15	\$ 13,661,280	\$ 90,164,450	\$ 103,825,730			(212,651,489)							
	\$ 103,825,730	8th	\$ 2,732,256	3rd	\$ (2,732,256)	7-Oct-15	\$ 13,661,280	\$ 87,432,194	\$ 101,093,474			(212,569,521)							
2015-16	\$ 103,825,730	9th	\$ 2,732,256	4th	\$ (2,732,256)	5-Jan-16	\$ 10,929,024	\$ 87,432,194	\$ 98,361,218	78.40	8,077,641,794	(212,569,521)			7,497,310,621				
		10th	\$ 2,732,256	5th	\$ (2,732,256)	23-Jun-16	\$ 10,929,024	\$ 84,699,938	\$ 95,628,962			(214,482,096)							
		11th	\$ 2,732,256	6th	\$ (2,732,256)	17-Oct-16	\$ 10,929,024	\$ 81,967,682	\$ 92,896,706			(214,208,870)							
		12th	\$ 2,732,256	7th	\$ (2,732,256)	17-Oct-16	\$ 8,196,768	\$ 81,967,682	\$ 90,164,450			(214,208,870)							
2016-17	\$ 95,628,962	13th	\$ 2,732,256	8th	\$ (2,732,256)	2-Feb-17	\$ 5,464,512	\$ 81,967,682	\$ 87,432,194	80.60	7,497,310,621	(215,984,837)			6,386,375,336				
		14th	\$ 2,732,256	9th	\$ (2,732,256)	15-Feb-17	\$ 5,464,512	\$ 79,235,426	\$ 84,699,938			(215,984,837)		187,022,938					
		15th	\$ 2,732,256	10th	\$ (2,732,256)	23-Mar-17	\$ 2,732,256	\$ 79,235,426	\$ 81,967,682			(217,432,937)							
		16th	\$ 2,732,256	11th	\$ (2,732,256)	6-Jun-17	\$ -	\$ 79,235,426	\$ 79,235,426			(220,137,871)							
2017-18	\$ 79,235,426	12th	\$ 2,732,256	12th	\$ (2,732,256)	11-Sep-17	\$ -	\$ 76,503,170	\$ 76,503,170	83.70	6,386,375,336	(220,493,064)	6,557,424		6,174,625,502				
		13th	\$ 2,732,256	13th	\$ (2,732,256)	11-Feb-18	\$ -	\$ 73,770,914	\$ 73,770,914			(226,504,027)							
2018-19	\$ 73,770,914	14th	\$ 2,732,256	14th	\$ (2,732,256)	17-Jul-18	\$ -	\$ 71,038,658	\$ 71,038,658	84.50	6,174,625,502	(228,826,445)	819,687		5,771,890,969				
		15th	\$ 2,732,256	15th	\$ (2,732,256)	10-Feb-19	\$ -	\$ 68,306,402	\$ 68,306,402			(229,372,896)							
2019-20	\$ 68,306,402	16th	\$ 2,732,256	16th	\$ (2,732,256)	5-Aug-19	\$ -	\$ 65,574,146	\$ 65,574,146	84.85	5,771,890,969	(230,875,637)	1,092,913		5,332,134,367				
		17th	\$ 2,732,256	17th	\$ (2,732,256)	20-Jan-20	\$ -	\$ 62,841,890	\$ 62,841,890			(231,968,540)							
TOTAL	\$ 68,306,402				\$ (46,448,352)		\$ -	\$ 62,841,890	\$ 62,841,890		5,771,890,969	(3,730,321,853)	1,912,600	1,207,431,860	5,332,134,367				

Annexure D-2 : Haripur 412 MW CAPP (JICA loan # BD-P55), DPP-1

FY	DSL - Principal Portion											Principal Loan Amount (BDT)					
	Principal Loan Amount (JPY)						Total Outstanding loan (Current + Non Current) (JPY)					FY Closing date Exchange Rate	Opening Loan Amount (BDT)	Installment Paid Amount in BDT	Currency fluctuation loss/ (gain) - Realized	Currency fluctuation loss/ (gain) - Unrealized	Total loan as on 30 June (BDT)
	No. of installment due	Amount of installment due (JPY)	No. of installment paid	Installment paid (JPY)	Payment date	Cumulative Unpaid Installment (Current portion) (JPY)	Principal not due (Non current portion) (JPY)	Total Outstanding loan (Current + Non Current) (JPY)	10	11	12						
2014-15	1st	¥ 545,695,697					¥ 545,695,697	¥ 15,825,175,201	¥ 16,370,870,898	0.6354	15,025,143,106	-	(4,623,091,737)	10,402,051,369			
2015-16	2nd	¥ 545,695,697					¥ 1,091,391,393	¥ 15,279,479,505	¥ 16,370,870,898	0.7796	10,402,051,369	-	2,360,679,583	12,762,730,952			
	3rd	¥ 545,695,697					¥ 1,637,087,090	¥ 14,733,783,808	¥ 16,370,870,898								
	4th	¥ 545,695,697		1st	¥ 545,695,697	17-Nov-16	¥ 1,637,087,090	¥ 14,188,088,112	¥ 15,825,175,201	0.7169	12,762,730,952	(425,424,366)	(1,040,914,540)	10,562,649,612			
	5th	¥ 545,695,697		2nd	¥ 545,695,697	19-Jan-17	¥ 1,637,087,090	¥ 13,642,392,415	¥ 15,279,479,505			(332,274,110)					
				3rd	¥ 545,695,697	14-Jun-17	¥ 1,091,391,393	¥ 13,642,392,415	¥ 14,733,783,808			(401,468,324)					
				4th	¥ 545,695,697	23-Nov-17	¥ 1,091,391,393	¥ 13,096,696,718	¥ 14,188,088,112			(395,029,115)					
				5th	¥ 545,695,697	22-Mar-18	¥ 545,695,697	¥ 13,096,696,718	¥ 13,642,392,415	0.7561	10,562,649,612	(426,952,313)	96,478,999	9,489,811,873			
				6th	¥ 545,695,697	22-Apr-18	¥ 545,695,697	¥ 12,551,001,022	¥ 13,096,696,718			(421,768,204)					
				7th	¥ 545,695,697	31-May-18	¥ -	¥ 12,551,001,022	¥ 12,551,001,022			(417,566,347)					
				8th	¥ 545,695,697	13-Aug-18	¥ -	¥ 12,005,305,325	¥ 12,005,305,325	0.7831	9,489,811,873	(410,690,581)	7,530,601	8,974,020,300			
				9th	¥ 545,695,697	17-Jan-19	¥ -	¥ 11,459,609,629	¥ 11,459,609,629			(422,041,052)					
				10th	¥ 545,695,697	20-Aug-19	¥ -	¥ 10,913,913,932	¥ 10,913,913,932	0.7887	8,974,020,300	(432,518,409)	(763,974)	8,177,413,722			
				11th	¥ 545,695,697	20-Jan-20	¥ -	¥ 10,368,218,235	¥ 10,368,218,235			(421,386,217)					
TOTAL					¥ 6,002,652,663		¥ 6,002,652,663	¥ 10,368,218,235	¥ 10,368,218,236			(4,507,119,038)	103,245,626	8,177,413,720			

Annexure D-3 : Haripur 412 MW CCPP (JICA Loan # BD-P58), DPP-1

FY	Principal Loan Amount (JPY)										Principal Loan Amount (BDT)				
	Beginning Loan Amount (JPY)	No. of Installment due	Amount of Installment due (JPY)	No. of Installment paid	Installment paid (JPY)	Payment date	Cumulative Unpaid Installment (Current portion) (JPY)	Principal not due (Non current portion) (JPY)	Total Outstanding loan (Current + Non Current) (JPY)	FY Closing date Exchange Rate	Opening Loan Amount (BDT)	Installment Paid Amount in BDT	Currency fluctuation loss/ (gain) - Realized	Currency fluctuation loss/ (gain)- Unrealized	Total loan as on 30 June (BDT)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
2014-15	¥ 12,985,594,160	-	-	-	-	-	-	¥ 12,985,594,160	¥ 12,985,594,160	0.6354	11,918,144,843	-	-	(5,667,098,314)	8,251,046,528.97
2015-16	¥ 12,985,594,160	-	-	-	-	-	-	¥ 12,985,594,160	¥ 12,985,594,160	0.7796	8,251,046,529	-	-	1,872,522,678	10,123,569,207
2016-17	¥ 12,985,594,160	-	-	-	-	-	-	¥ 12,985,594,160	¥ 12,985,594,160	0.7169	10,123,569,207	-	-	(814,196,754)	9,309,372,453
2017-18	¥ 12,985,594,160	-	-	-	-	-	-	¥ 12,985,594,160	¥ 12,985,594,160	0.7561	9,309,372,453	-	-	509,035,291	9,818,407,744
2018-19	¥ 12,985,594,160	1st	¥ 646,296,951	1st	¥ 646,296,951	21-Mar-19	-	¥ 12,339,297,208	¥ 12,339,297,208	0.7831	9,818,407,744	(488,600,495)	(64,630)	333,161,025	9,662,903,644
2019-20*	¥ 18,742,611,991	2nd	¥ 646,296,951	2nd	¥ 646,296,951	18-Jul-19	-	¥ 17,450,017,888	¥ 17,450,017,888	0.7887	14,677,339,137	(503,465,325)	(9,435,935)	97,720,088.67	13,765,828,951
		3rd	¥ 646,296,951	3rd	¥ 646,296,951	4-Feb-20	-				(499,229,025)				
TOTAL	¥ 18,742,611,991	0	¥ 1,938,890,854	0	¥ 1,938,890,854		0	¥ 17,450,017,888	¥ 17,450,017,888		14,677,339,137	(1,491,394,846)	(9,500,565)	(1,688,855,975)	13,765,828,950

* Loan BD P-58 both of the DPP-1 & DPP-2 has been merged due to completion of the project as well as project loan

Annexure D-4 : Haripur 412 MW CCPP (JICA Loan # BD-P58), DPP-2

FY	Principal Loan Amount (JPY)										Principal Loan Amount (BDT)				
	Beginning Loan Amount (JPY)	No. of Installment due	Amount of Installment due (JPY)	No. of Installment paid	Installment paid (JPY)	Payment date	Cumulative Unpaid Installment (Current portion) (JPY)	Principal not due (Non current portion) (JPY)	Total Outstanding loan (Current + Non Current) (JPY)	FY Closing date Exchange Rate	Opening Loan Amount (BDT)	Installment Paid Amount in BDT	Currency fluctuation loss/ (gain) - Realized	Currency fluctuation loss/ (gain)- Unrealized	Total loan as on 30 June (BDT)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
2018-19	¥ 6,403,314,383	0	¥ -	0	¥ -	-	-	¥ 6,403,314,383	¥ 6,403,314,383	0.7831	4,841,207,748	-	0	173,227,746	5,014,435,493
TOTAL	¥ 6,403,314,383	0	¥ -	0	¥ -	-	0	¥ 6,403,314,383	¥ 6,403,314,383		4,841,207,748	0		173,227,746	5,014,435,493

Annexure D-5: Siddhirongj 2x120 MM PPP (Interest on ADB loan # BAN 2039)

FY	Principal Loan Amount (\$)				Interest Amount (\$)				Interest Portion				Interest Amount (BDT)				Remarks							
	Beginning Balance of Principal Loan (\$)	No. of Installment nt paid	Amount of Installment paid (\$)	Payment date	Total Outstanding loan	FY Start date	No of Days due for interest	Interest rate	Opening Balance of interest	Interest on fractional days (JPY)	Interest on closing outstanding loan (JPY)	Total Interest during the period (\$)	Interest paid during the year (\$)	Interest paid during the period (\$)	Interest paid during the period (JPY)	Opening Balance of interest		Interest provision during the year (BDT)	Interest payment/Adjustment (BDT)	Currency Fluctuation loss/(gain)- Unrealized against interest	Closing balance of interest as on 30 June (BDT)			
2011-12	\$ 109,290,242				\$ 109,290,242	7	8-5-7	9	10	11-4-9-9/365	12-4-9	13-11-12	14	15-15/last Yr+13-14	16	17	18-13-16	19	20	21-15-16	22	23		
2012-13	\$ 109,290,242				\$ 109,290,242			5%	\$ -	\$ -	\$ -	\$ 5,464,512	\$ 5,464,512	\$ -	\$ 5,464,512	\$ 4,281,144,525	\$ 4,281,144,525				\$ 4,281,144,525			
2013-14	\$ 109,290,242				\$ 109,290,242			5%	\$ 5,464,512	\$ 5,464,512	\$ 5,464,512	\$ 5,464,512	\$ 5,464,512	\$ 10,929,024	\$ 10,929,024	\$ 4,281,144,525	\$ 4,281,144,525				\$ 8,522,354,601			
2014-15	\$ 109,290,242				\$ 103,825,730			5%	\$ 10,929,024	\$ 75,605	\$ 5,191,286.52	\$ 5,280,740	\$ 5,280,740	\$ 16,209,764	\$ 16,209,764	\$ 4,281,144,525	\$ 4,281,144,525				\$ 12,594,422,320			
2015-16	\$ 103,825,730				\$ 95,628,982			5%	\$ 16,209,764	\$ 36,680	\$ 4,781,148	\$ 5,022,485	\$ 5,022,485	\$ 21,232,249	\$ 21,232,249	\$ 3,792,575	\$ 3,792,575				\$ 1,638,697,895			
								5%	\$ 40,422	\$ 40,422	\$ 40,422	\$ 40,422	\$ 40,422	\$ 40,422	\$ 40,422	\$ 40,422	\$ 40,422				\$ 1,638,697,895			
2016-17	\$ 95,628,982				\$ 79,235,406			5%	\$ 21,232,249	\$ 80,845	\$ 3,951,771	\$ 4,435,612	\$ 4,435,612	\$ 21,232,249	\$ 21,232,249	\$ 2,068,229,597	\$ 2,068,229,597				\$ 2,068,229,597			
								5%	\$ 93,085	\$ 93,085	\$ 93,085	\$ 93,085	\$ 93,085	\$ 93,085	\$ 93,085	\$ 93,085	\$ 93,085				\$ 2,068,229,597			
2017-18	\$ 79,235,426				\$ 73,709,914			5%	\$ 25,667,861	\$ 26,948	\$ 3,688,546	\$ 3,795,707	\$ 3,795,707	\$ 25,667,861	\$ 25,667,861	\$ 2,466,135,442	\$ 2,466,135,442				\$ 2,466,135,442			
2018-19	\$ 73,709,914				\$ 68,306,402			5%	\$ 29,467,368	\$ 5,988.51	\$ 3,415,320	\$ 3,505,148	\$ 3,505,148	\$ 29,467,368	\$ 29,467,368	\$ 1,862,691,953	\$ 1,862,691,953				\$ 1,862,691,953			
2019-20	\$ 68,306,402				\$ 62,841,889			5%	\$ 22,043,892	\$ 13,999.86	\$ 3,140,094	\$ 3,231,173	\$ 3,231,173	\$ 22,043,892	\$ 22,043,892	\$ 1,862,691,953	\$ 1,862,691,953				\$ 1,862,691,953			
TOTAL	\$ 73,709,914				\$ 68,306,402				\$ 22,043,892	\$ 1,005,321	\$ 21,038,572	\$ 22,043,892	\$ 22,043,892	\$ 22,043,892	\$ 22,043,892	\$ 2,466,135,442	\$ 2,466,135,442				\$ 2,466,135,442			

Annexure D-6: Haijpur 412 MM CCPP Interest on JICA loan # BD-PS5), DPP-1

FY	Principal Loan Amount (JPY)				Interest Amount (JPY)				Interest Portion				Interest Amount (BDT)				Remarks							
	Beginning Loan Amount (JPY)	No. of Installment nt paid	Amount of installment paid (JPY)	Payment date	Total Outstanding loan (JPY)	FY Start date	No of Days due for interest	Interest rate	Opening Balance of interest	Interest on fractional days (JPY)	Interest on closing outstanding loan (JPY)	Total Interest during the period (JPY)	Interest Payment/Adjustment (JPY)	Interest Payment/Adjustment (JPY)	Opening Balance of interest	Interest provision during the year (BDT)		Interest payment/Adjustment (BDT)	Currency Fluctuation loss/(gain)- Unrealized against interest (BDT)	Closing balance of interest as on 30 June (BDT)				
1	2	3	4	5	6-2-4	7	8-5-7	9	10	11-4-9-9/365	12-4-9	13-11-12	14	15-15/last Yr+13-14	16	17	18-13-16	19	20	21-15-16	22	23		
2014-15	¥ 16,370,870,898				¥ 16,370,870,898			2%	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 728,007,130			
2015-16	¥ 16,370,870,898				¥ 16,370,870,898			2%	¥ 1,145,746,191	¥ 4,156,238	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,148,478,350			
2016-17	¥ 16,370,870,898				¥ 14,733,783,808			2%	¥ 4,731,653,609	¥ 6,040,009	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,271,364,995			
								2%	¥ 10,405,009	¥ 4,335,664	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
2017-18	¥ 14,733,783,808				¥ 12,551,001,022			2%	¥ 1,773,420,275	¥ 7,893,899	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
								2%	¥ 8,790,933	¥ 9,865,979	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
2018-19	¥ 12,551,001,022				¥ 11,459,609,629			2%	¥ 2,055,447,770	¥ 1,285,749	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
								2%	¥ 1,146,159,748	¥ 9,865,979	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
2019-20	¥ 11,459,609,629				¥ 10,388,218,235			2%	¥ 1,146,159,748	¥ 1,495,957	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
								2%	¥ 1,146,159,748	¥ 6,069,930	¥ 2,946,576	¥ 3,152,758	¥ 3,152,758	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191	¥ 1,145,746,191				¥ 1,554,124,059			
TOTAL	¥ 11,459,609,629				¥ 10,388,218,235				¥ 1,146,159,748.00	¥ 66,440,320	¥ 2,465,415,863	¥ 2,521,851,183	¥ 2,521,851,183	¥ 2,521,851,183	¥ 2,521,851,183	¥ 2,521,851,183	¥ 2,521,851,183				¥ 2,521,851,183			

Annexure D-7 : Haripur 412 MW CCPP (Interest on JICA loan # BD-P58), DPP-1

FY	DSI - Principal Portion										DSI - Interest Portion					Remarks						
	Principal Loan Amount (JPY)					Interest Amount (JPY)					Interest Amount (BDT)											
	Beginning Loan Amount (JPY)	No. of Installment paid	Payment date	Total Outstanding loan (JPY)	FY Start date	No of Days due for interest FY	Interest rate	Opening Balance of interest	Interest during the year (JPY)	Total interest during the period (JPY)	Interest Payment/ Adjustment (JPY)	Cumulative Balance of interest as on 30 June (JPY)	Exchange Rate	Opening Balance of interest	Interest provision during the year (BDT)		Interest payment/ Adjustment (BDT)	Closing balance of interest as on 30 June (BDT)	Currency Fluctuation loss/(gain)- Unrealized against interest (BDT)			
1	2	3	4	5	6-24	7	8-5-7	9	10	11-4*9/8/365	12-6*9	13-11-12	14	15-15/last yr+13*14	16	17	18-13*16	19	20	21-15*16	22	23
2014-15	¥ 12,985,594,160	-	-	-	¥ 12,985,594,160	-	2%	-	-	-	¥ 744,992,010	¥ 744,992,010	-	¥ 744,992,010	0.6354	-	580,795,771	-	-	580,795,771	-	-
2015-16	¥ 12,985,594,160	-	-	-	¥ 12,985,594,160	-	2%	¥ 744,992,010	¥ 744,992,010	¥ 259,711,883	¥ 259,711,883	¥ 259,711,883	¥ 17,211	¥ 1,004,532,682	0.7196	580,795,771.00	19,487,185	(33,476)	-	720,149,480	-	-
2016-17	¥ 12,985,594,160	-	-	-	¥ 12,985,594,160	-	2%	¥ 1,004,532,682	¥ 1,004,532,682	¥ 259,711,883	¥ 259,711,883	¥ 259,711,883	-	¥ 1,264,244,565	0.7561	720,449,480.00	196,388,155	-	-	955,895,316	39,377,681	-
2017-18	¥ 12,985,594,160	-	-	-	¥ 12,985,594,160	-	2%	¥ 1,264,244,565	¥ 9,813,759	¥ 246,785,944.16	¥ 256,099,709	¥ 744,992,010	¥ 775,352,258	¥ 775,352,258	0.7831	955,895,316.00	200,551,678	(571,706,868)	8,418,410	607,178,353	14,019,817	Loan has been finalized by adding JPY 6,403,314,383 from BD-P58 (DPP-2)
2018-19	¥ 12,985,594,160	1st	¥ 646,256,951	21-Mar-19	¥ 12,339,337,208	1-Jul-18	263	2%	¥ 854,260,666	¥ 602,030	¥ 349,000,353.77	¥ 357,322,534	¥ 1,388,807,357	¥ 1,388,807,357	0.7887	668,971,527	281,820,283	(1,100,392,618)	110,829,988	(139,776,701)	-	Merge of P-58 (DPP-1 & DPP-2)
2019-20	¥ 38,742,611,591	2nd	¥ 646,256,951	18-Jul-19	¥ 18,096,314,640	1-Jul-19	17	2%	¥ 17,635,999	¥ 7,720,150	¥ 1,880,202,074	¥ 1,877,888,014	¥ 2,133,970,588	¥ 1,877,888,014	-	668,971,527	281,820,283	(1,100,392,618)	110,829,988	(139,776,701)	-	-
TOTAL	¥ 18,742,611,591	0	¥ 1,338,890,854	4-Feb-20	¥ 17,450,017,688	-	218	0	¥ 854,260,666	¥ 17,635,999	¥ 1,880,202,074	¥ 1,877,888,014	¥ 2,133,970,588	¥ 1,877,888,014	-	668,971,527	281,820,283	(1,100,392,618)	110,829,988	(139,776,701)	53,397,498.00	-

Annexure D-8 : Haripur 412 MW CCPP (Interest on JICA loan # BD-P58), DPP-2

FY	DSI - Principal Portion										DSI - Interest Portion					Remarks							
	Principal Loan Amount (JPY)					Interest Amount (JPY)					Interest Amount (BDT)												
	Beginning Loan Amount (JPY)	No. of Installment paid	Payment date	Total Outstanding loan (Current + Non Current) (JPY)	FY Start date	No of Days due for interest FY	Interest rate	Opening Balance of interest	Interest during the year (JPY)	Total interest during the period (JPY)	Interest Payment/ Adjustment (JPY)	Cumulative/ closing Interest Amount (JPY)	Exchange Rate	Opening Balance of interest	Interest provision during the year (BDT)		Interest payment/ Adjustment (BDT)	Closing balance of interest as on 30 June (BDT)	Currency Fluctuation loss/(gain)- Unrealized (BDT)				
1	2	3	4	5	6-24	7	8-5-7	9	10	11-4*9/8/365	12-6*9	13-11-12	14	15-15/last yr+13*14	16	17	18-13*16	19	20	21-15*16	22	23	
2018-19	¥ 6,403,314,383	-	-	-	¥ 6,403,314,383	1-Jul-18	-	-	¥ 78,908,407	¥ 128,066,288	¥ 128,066,288	¥ 128,066,288	¥ 49,157,890	¥ 78,908,407	0.7831	61,793,174	100,288,710	(38,495,516)	61,793,174	-	-	-	Merge of P-58 (DPP-1 & DPP-2)
2019-20	¥ 6,403,314,383	-	-	-	¥ 6,403,314,383	1-Jul-18	-	¥ 78,908,407	¥ 78,908,407	¥ -	¥ -	¥ -	¥ 78,908,407	¥ 157,816,815	-	61,793,174	-	(62,292,878)	599,704	-	-	-	-
TOTAL	6,403,314,383	-	-	-	-	-	-	-	¥ 78,908,407	¥ -	¥ -	¥ -	¥ 78,908,407	¥ 157,816,815	-	61,793,174	-	(62,292,878)	599,704	-	-	-	-



Annexure E: Statement of revenue from sales of energy
For the period from July 2019 to June 2020

Annexure E-1 :Siddhirganj 2x120 MW PPP (O&M)

Sl.	Month	Invoice Submitted by EGCB to BPDB						Plant Outage (Provision)	Net Sales Revenue	Remarks	
		Capacity Payment		Energy Payment							Total (Tk)
		VOMP	FUEL	Demand Charge	Sub Total						
1	Jul-19	127,330,039.00	40,991			40,991	127,371,030	48,585	127,322,445		
2	Aug-19	127,330,039.00	1,659,726	116,771,091	9,344,550	127,775,367	255,105,406	20,046,598	235,058,808		
3	Sep-19	127,330,039.00	135,505	12,408,131	4,672,275	17,215,911	144,545,950	7,697,020	136,848,930		
4	Oct-19	127,593,778.00	126,103	11,149,001	4,672,275	15,947,379	143,541,157	8,062,016	135,479,141		
5	Nov-19	127,804,770.00	878,502	65,439,680	4,672,275	70,990,457	198,795,227	11,499,893	187,295,334		
6	Dec-19	127,804,770.00	816,826	69,978,509	4,672,275	75,467,610	203,272,380	19,128,411	184,143,969		
7	Dec-19 & Suppl. (Jul'18-Dec'18)	42,171,191.91	3,801,963			3,801,963	45,973,155	8,097,221	37,875,934		
8	Jan-20	127,804,770.00	137,555	12,781,058	4,672,275	17,590,888	145,395,658	7,543,411	137,852,247		
9	Jan-20 & Suppl. (Jan-19 to Dec-19)	94,064,278.50	7,328,916	-	-	7,328,916	101,393,194	2,345,460	99,047,734		
10	Feb-20	125,844,473	60,847	6,071,197	4,672,275	10,804,319	136,648,792	5,985,697	130,663,095		
11	Mar-20	125,436,077	451,171	33,821,000	4,672,275	38,944,446	164,380,523	7,912,831	156,467,692		
12	Apr-20	125,436,077	1,570,446	113,470,383	4,672,275	119,713,104	245,149,181	11,278,752	233,870,429		
13	May-20	125,436,077	2,478,847	169,610,899	4,672,275	176,762,021	302,198,098	12,355,563	289,842,535		
14	Jun-20	125,436,077	511,493	41,810,587	4,672,275	46,994,355	172,430,432	9,835,491	162,594,941		
	Grand total	1,656,822,456	19,998,890	653,311,536	56,067,300	729,377,726	2,386,200,183	131,836,948	2,254,363,235		

Annexure E-2: Haripur 412 MW CCPP (O&M)

Sl.	Month	Invoice Submitted by EGCB to BPDB							Plant Outage (Provision)	Net Sales Revenue	Remarks
		Capacity Payment		Energy Payment			Sub Total	Total (Tk)			
		VOMP	FUEL	Demand Charge	FUEL	Demand Charge					
1	Jul-19	281,697,288	216,364,175	5,400,000	237,102,667	518,799,955	13,071,300	505,728,655			
2	Aug-19	286,838,754	239,578,629	5,400,000	261,840,787	548,679,541	12,686,719	535,992,822			
3	April'18 (Arrear of NECP)	23,997,277	-	-	-	23,997,277	-	23,997,277			
4	Sep-19	283,411,110	215,011,446	5,400,000	235,563,397	518,974,507	12,525,988	506,448,519			
5	Oct-19	283,397,143	241,764,311	5,400,000	264,192,517	547,589,660	12,536,628	535,053,032			
6	Nov-19	282,429,085	219,500,326	5,400,000	240,377,715	522,806,800	12,484,787	510,322,013			
7	Dec-19	284,000,089	236,154,450	5,400,000	257,793,103	541,793,192	12,560,725	529,232,467			
8	Supp.-Inv. (Jul'18-Dec'18)	75,484,065	25,564,705	5,400,000	25,564,705	101,048,770	13,675,620	87,373,151			
9	Jan-20	283,547,830	221,170,942	5,400,000	241,749,652	525,297,482	12,534,578	512,762,904			
10	Supp.-Inv. (Jan'19-Dec'19)	175,018,510	72,105,554	5,400,000	72,105,554	247,124,064	10,621,800	236,502,264			
11	Feb-20	284,928,409	223,260,970	5,400,000	244,395,285	529,323,694	12,596,035	516,727,659			
12	Mar-20	285,428,275	235,024,482	5,400,000	257,155,379	542,583,654	12,622,919	529,960,735			
13	Apr-20	284,941,063	203,475,441	5,400,000	222,897,377	507,838,440	12,690,179	495,148,261			
14	May-20	282,543,432	229,629,840	5,400,000	251,290,570	533,834,002	12,404,413	521,429,589			
15	Jun-20	282,355,901	91,388,388	5,400,000	103,147,702	385,503,603	152,811,017	232,692,586			
	Sub total	3,680,018,231	2,572,323,400	64,800,000	2,915,176,410	6,595,194,641	315,822,707	6,279,371,934			
16	Outage on previous year bill						7,884,420	(7,884,420)			
	Grand total	3,680,018,231	2,572,323,400	64,800,000	2,915,176,410	6,595,194,641	323,707,128	6,271,487,514			

Annexure E-3: Siddhigani 335 MW CCPP (O&M)

Sl.	Month	Invoice Submitted by EGCB to BPDB							Plant Outage (Provision)	Net Sales Revenue	Remarks
		Capacity Payment		Energy Payment			Sub Total	Total (Tk)			
		VOMP	FUEL	Demand Charge	FUEL	Demand Charge					
1	Jul-19	80,900,289	30,740,585	4,608,000	36,371,432	117,271,721	12,893	117,258,828			
2	Aug-19	80,900,289	32,707,698	4,608,000	38,481,274	119,381,563	7,166,119	112,215,444			
3	Sep-19	268,156,489	114,540,521	4,608,000	123,915,595	392,072,084	70,819,290	321,252,794			
4	Oct-19	348,845,652	84,331,374	4,608,000	94,162,866	443,008,518	100,021,644	342,986,874			
5	Nov-19	249,036,076	87,222,970	4,608,000	97,540,781	346,576,857	62,809,677	283,767,180			
6	Dec-19	249,036,076	201,897,574	4,608,000	219,454,326	468,490,402	24,388,722	444,101,680			
7	Jan-20	249,036,076	167,779,657	4,608,000	182,447,754	431,483,830	57,141,159	374,342,671			
8	Feb-20	249,036,076	35,370,637	4,608,000	41,710,402	290,746,478	31,128,056	259,618,422			
9	Mar-20	249,036,076	53,496,7	4,608,000	19,954,867	268,990,943	13,965,541	255,025,402			
10	Apr-20	249,036,076	6,475,638	4,608,000	172,395,000	421,431,076	112,356,561	309,074,515			
11	May-20	249,036,076	1,279,432	4,608,000	37,393,422	286,429,498	227,431,133	58,998,365			
12	Jun-20	249,036,076	9,704,159	4,608,000	219,021,824	468,057,900	86,347,782	381,710,118			
	Grand total	2,771,091,327	1,166,929,933	55,296,000	1,282,849,543	4,053,940,870	793,588,577	3,260,352,293			

Annexure F: Gas bill details

For the period from July 2019 to June 2020

F-1 :Siddhirganj 2x120 MW PPP (O&M)

SI	Month	Invoice Amount	Certified Amount	Paid Amount	Outstanding Amount	HHV factor	Remarks
1	Jul-19	4,708,039	4,708,039.00	4,708,039	-	-	
2	Aug-19	110,741,318	110,741,318.00	106,069,043	4,672,275	-	
3	Sep-19	14,070,457	14,070,457.00	9,398,182	4,672,275	-	
4	Oct-19	12,431,535	12,431,535.00	7,759,260	4,672,275	-	
5	Nov-19	63,284,337	63,284,337.00	58,612,062	4,672,275	-	
6	Dec-19	60,194,649	60,194,649.00	55,522,374	4,672,275	-	
7	Jan-20	14,583,582	14,583,582.00	9,911,307	4,672,275	-	
8	Feb-20	9,511,730	9,511,730.00	4,839,455	4,672,275	-	
9	Mar-20	35,252,720	35,252,720.00	-	35,252,720	-	
10	Apr-20	111,536,181	111,536,181.00	-	111,536,181	-	
11	May-20	166,671,588	166,671,588.00	-	166,671,588	-	
12	Jun-20	39,932,815	39,932,815.00	-	39,932,815	-	
Total		642,918,951	642,918,951	256,819,722	386,099,229	-	

F-2 : Haripur 412 MW CCPP (O&M)

SI	Month	Invoice Amount	Certified Amount	Paid Amount	Outstanding Amount	HHV factor	Remarks
1	Jul-19	201,769,222	201,769,222	201,769,222	-	-	
2	Aug-19	221,067,194	221,067,194	221,067,194	-	-	
3	Sep-19	201,863,646	201,863,646	201,863,646	-	-	
4	Oct-19	223,661,509	223,661,509	223,661,509	-	-	
5	Nov-19	203,098,570	203,098,570	203,098,570	-	-	
6	Dec-19	216,815,095	216,815,095	216,815,095	-	-	
7	Jan-20	203,921,188	203,921,188	203,921,188	-	-	
8	Feb-20	207,288,713	207,288,713	207,288,713	-	-	
9	Mar-20	218,542,046	218,542,046	-	218,542,046	-	
10	Apr-20	189,090,344	189,090,344	-	189,090,344	-	
11	May-20	88,433,080	88,433,080	-	88,433,080	-	
12	Jun-20	214,035,945	214,035,945	-	214,035,945	-	
Total		2,389,586,552	2,389,586,552	1,679,485,137	710,101,415	-	

F-3 : Siddhirganj 335 MW CCPP (O&M)

SI	Month	Invoice Amount	Certified Amount	Paid Amount	Outstanding Amount	HHV factor	Remarks
1	Jul-19	34,636,017	34,636,017	34,636,017	-	-	
2	Aug-19	47,595,721	47,595,721	47,595,721	-	-	
3	Sep-19	93,699,434	93,699,434	93,699,434	-	-	
4	Oct-19	83,582,074	83,582,074	83,582,074	-	-	
5	Nov-19	85,197,246	85,197,246	85,197,246	-	-	
6	Dec-19	188,568,588	188,568,588	188,568,588	-	-	
7	Jan-20	159,028,367	159,028,367	159,028,367	-	-	
8	Feb-20	36,259,208	36,259,208	36,259,208	-	-	
9	Mar-20	17,569,390	17,569,390	-	17,569,390	-	
10	Apr-20	147,289,026	147,289,026	-	147,289,026	-	
11	May-20	32,328,567	32,328,567	-	32,328,567	-	
12	Jun-20	188,016,726	188,016,726	-	188,016,726	-	
Gas bill Adjustment (May'19 & Jun'19)		-	(7,873,926)	-	-	-	
Total		1,113,770,365	1,105,896,440	728,566,655	385,203,710	-	

Annexure-G: Group expense breakup

Annexure G-1: Cost of goods sold (Siddhirgonj 2x120 MW PPP-O&M):

SL	Particulars	Accounts Breakdown	30-Jun-20 (Taka)	30-Jun-19 (Taka)
1.1	Security services	Ansar bonus	360,750.00	359,450.00
		Security guard (Ansar)	3,416,500.00	3,357,000.00
		Sub total	3,777,250.00	3,716,450.00
1.2	Repair & maintenances - plant	Repair & maintenance-plant	41,115,245.50	103,947,985.41
		Sub total	41,115,245.50	103,947,985.41
1.3	Repair & maintenance - vehicles	Fuel, lubricant & CNG for vehicles	1,084,912.50	1,146,377.00
		Insurance (vehicles)	227,966.00	206,479.00
		Mobil for vehicle	46,150.00	48,170.00
		Repair & maintenance - vehicles	917,150.00	1,937,284.00
		Taxes,licenses & fees for vehicle	263,146.00	54,758.00
	Sub total	2,539,324.50	3,393,068.00	
1.4	Repair & maintenances - other assets	Fuel used for others machineries	40,950.00	164,175.00
		Office maintenance	-	199,995.00
		Repair & maintenance-office equipment	97,512.08	87,949.00
		Repair & maintenance- office furniture	23,700.00	6,610.00
		Repairs & maintenance-office building	3,192,973.14	2,681,793.00
		Software maintanace fee	-	-
	Sub total	3,355,135.22	3,140,522.00	
1.5	Travelling & communication expense	Conveyance expense	30,915.00	38,890.00
		Postage & telegram	-	2,107.00
		Telephone, internet & mobile bill	467,301.00	513,452.00
		Toll fare	-	159,990.00
		Travelling expense	1,381,849.00	1,029,033.00
	Sub total	1,880,065.00	1,743,472.00	
1.6	Legal & professional fees	Electricity licence / Renewal/ Enviorment fee	152,748.75	1,122,440.00
		Municipality tax	928,359.00	928,359.00
		Sub total	1,081,107.75	2,050,799.00
1.7	Miscellaneous expenses	Washing expense	1,420.00	1,785.00
		Wages for hired labor	176,227.00	342,242.00
		Uniform & liveries	787,133.00	561,600.00
		Books & periodicals	16,284.00	20,991.00
		Honrarium for bid evaluation	-	75,500.00
		Honorarium for bid evaluation & others	233,500.00	238,960.00
		Ceremonial expense	65,760.00	39,700.00
		Misc. expense	122,500.00	69,001.00
		Transportation expenses	-	49,500.00
Medical expenses	-	35,935.00		
	Sub total	1,402,824.00	1,435,214.00	
1.8	Depreciation & amortization	Depreciation expense	718,174,626.00	785,655,186.46
		Amortization expense	(4,009,645.00)	4,009,644.96
		Sub total	714,164,981.00	789,664,831.42
	Total	1,538,631,865.94	909,092,341.83	

Annexure G-2:
Cost of goods sold (Haripur 412 MW CAPP-O&M)

SL	Particulars	Accounts Breakdown	30-Jun-20 (Taka)	30-Jun-19 (Taka)
2.1	Security services	Ansar bonus	601,900.00	483,950.00
		Security guard (Ansar)	4,717,160.00	5,939,460.00
		Sub total	5,319,060.00	6,423,410.00
2.2	Electricity expenses	Electricity charge	154,953.00	181,602.00
		Electricity expense-Ansar/residential	80,991.00	80,417.00
		Sub total	235,944.00	262,019.00
2.3	Repair & maintenances - plant	Electricity expense-plant	593,674.00	534,027.00
		HEPA/Pre filter change expense	107,887.00	49,500.00
		Nitrogen gas	361,284.00	562,905.00
		Pest control expense	590,077.00	502,280.00
		PH, temperature, lub oil & grease test fee	175,859.00	20,076.00
		Skilled/ Semi skilled labour expense	495,710.00	693,500.00
		Sludge removal expense		181,980.00
		Sweeping & cleaning expense	2,542,373.00	2,419,542.00
		Water intake cleaning	160,400.00	164,232.00
		Repair & maintenance of plant	118,023,907.27	67,927,553.64
		Coolant Gas	963,925.00	-
	Sub total	124,015,096.27	73,055,595.64	
2.4	Repair & maintenance - vehicles	CNG for vehicle		1,029,238.00
		Fuel, lubricant for vehicles	1,278,501.00	313,536.00
		Garage rent for vehicles		8,000.00
		Insurance (vehicles)	469,431.00	289,231.00
		Repair & maintenance - vehicles	1,393,375.00	1,674,910.00
		Taxes, licenses & fees for vehicle	308,978.00	225,545.00
	Sub total	3,450,285.00	3,540,460.00	
2.5	Repair & maintenances - other assets	Fuel & diesel for EDG/crane	535,023.00	649,800.00
		Repair & maintenance- civil works/ electrical works	5,192,768.17	2,829,141.00
		Repair & maint. of office equipment	251,811.09	127,660.00
		Repair & maintenance (software/ website redesign/IT)	-	-
		Repair & maint. of office furniture	14,300.00	-
	Sub total	5,993,902.26	3,606,601.00	
2.6	Travelling & communication expenses	Conveyance expense	64,806.00	68,360.00
		Postage & telegram	5,120.00	82.00
		Telephone, internet & mobile bill	538,852.00	717,630.00
		Transportation expenses		15,200.00
		Travelling expense & daily allowance	359,165.00	424,665.00
	Sub total	967,943.00	1,225,937.00	
2.7	Legal & professional fees	Electricity licence / Renewal/ Environment fee	1,560,736.00	3,711,106.00
		Rates and tax for land and building	2,244,061.00	818,496.00
		Land development tax	157,500.00	157,500.00
		Legal expense	10,500.00	
	Sub total	3,972,797.00	4,687,102.00	
2.8	Miscellaneous expenses	Books & periodicals	8,160.00	49,232.00
		Honorarium for bid evaluation	326,500.00	394,000.00
		Medical expense	4,508.00	1,454.00
		Miscellaneous expenses	123,770.00	75,985.00
		Uniforms & liveries	493,660.00	488,178.00
		Wages for hired labour	85,207.00	39,987.00
		Washing exp.		60,840.00
		Benevolent & recreation		-
	Sub total	1,041,805.00	1,109,676.00	
	Total	144,996,832.53	93,910,800.64	

Annexure G-3:

Cost of goods sold (Siddhirganj 335 MW CCPP-O&M):

SL	Particulars	Accounts Breakdown	30-Jun-20 (Taka)	30-Jun-19 (Taka)
3.1	Security services	Security guard expenses	7,954,306.00	6,755,008.25
		Ansar wages	142,800.00	133,600.00
		Wages for hired labour	821,250.00	205,260.00
		Sub total	8,918,356.00	7,093,868.25
3.2	Repair & maintenances - plant	Repair & maintenance of plant	1,659,602.75	224,776.00
		Operational expense	13,237,120.00	-
		Store purchase(local)	11,310,873.99	27,880,853.08
		Sub total	26,207,597	28,105,629
3.3	Repair & maintenance - vehicles	Fuel, lubricant & CNG for vehicle	631,819.00	478,719.00
		Insurance (vehicles)	220,935.00	133,615.00
		Repair & maintenances-vehicle	497,207.00	351,708.00
		Taxes, licenses & fees for vehicle	47,359.00	7,976.00
		Vehicle garage rent		12,000.00
		Sub total	1,397,320.00	984,018.00
3.4	Repair & maintenances - other fixed assets	Repair & maintenance-office equipment	64,678.00	35,210.00
		Repair & maintenance-office Building	60,100.00	
		Repair & maintenance- office furniture	250.00	3,000.00
		Sub total	125,028.00	38,210.00
3.5	Travelling & communication expenses	Conveyance expense	50,310.00	68,400.00
		Telephone, internet & mobile bill	479,716.00	438,269.00
		Postage & Telegram	310.00	
		Travelling Expenses	547,931.85	
		Diesel for EDG/crain/forklift		9,490.00
		Sub total	1,078,267.85	516,159.00
3.6	Legal & professional fees	Electricity licence / Renewal/ Environment fee	235,922.50	30,762.50
		Environmental licence fee		1,081,250.00
		Rates and taxes	58,545.00	45,975.00
		Sub total	294,467.50	1,157,987.50
3.7	Miscellaneous expenses	Ceremonial expense	50,000.00	-
		Inauguration exp.		175,565.00
		Mujib 100	1,528,650.80	
		Medical Exp	214,862.00	-
		Honarium for bid evaluation	143,500.00	47,000.00
		Misc. exp		9,800.00
		Uniforms & liveries	16,255.00	800.00
		Washing expense	290.00	270.00
		News paper expenses	6,940.00	4,940.00
		Sub total	1,960,497.80	238,375.00
Total			39,981,533.89	38,134,246.83

Annexure G-4:

Administrative expenses (corporate office):

SL	Particulars	Accounts Breakdown	30-Jun-20 (Taka)	30-Jun-19 (Taka)
4.1	Rent & utilities	Electricity charges	1,711,116.00	592,189.00
		Management service charge	577,555.34	457,862.00
		Office rent	2,813,135.00	234,428.00
		Sub total	5,101,806.34	1,284,479.00
4.2	Repair & maintenances - vehicles	CNG for vehicles	315,056.00	1,215,094.00
		Fuel for vehicles	2,635,653.00	1,885,276.00
		VAT on fuel & CNG for vehicles	212,976.00	151,061.00
		Garage rent	198,000.00	120,500.00
		Insurance (vehicles)	630,245.00	955,826.00
		Repair & maint. - vehicle	2,492,410.00	2,035,339.00
		Taxes,licenses & fees for vehicle	244,031.00	341,968.00
		Sub total	6,728,371.00	6,705,064.00
4.3	Repair & maintenances - other assets	Repair & maintenance software/IT equipment	219,040.00	649,800.00
		Repair & maint. of office equipment	1,214,021.00	484,660.00
		Repair & maint. of office furniture	22,575.00	34,000.00
		Sub total	1,455,636.00	1,168,460.00
4.4	Travelling & communication expenses	Conveyance expenses	159,596.00	151,729.00
		Postage & telegram	325.00	1,000.00
		Telephone, internet & mobile bill	1,718,510.00	1,616,550.00
		Travelling expenses	2,307,761.00	893,588.00
		Sub total	4,186,192.00	2,662,867.00
4.5	Legal & professional fees	Audit fee	449,138.00	443,750.00
		Legal expenses	558,904.00	620,605.00
		Rates & taxes	33,482.00	25,365.00
		license fee/ Renewal fee	2,271,322.00	-
		Sub total	3,312,846.00	1,089,720.00
4.6	Recruitment & training expenses	Honorarium for recruitment		919,500.00
		Recruitment expenses	10,279,225.00	10,223,965.00
		Innovation Expense	96,504.00	-
		Training & education	1,771,272.00	1,259,681.00
		Sub total	12,147,001.00	12,403,146.00
4.7	Honorarium	Honorarium	405,500.00	74,000.00
		Honourarium for bid evaluation	115,000.00	356,000.00
		Honourarium to directors	2,430,000.00	3,305,000.00
		Sub total	2,950,500.00	3,735,000.00
4.8	Donation/Subscription/ CSR/Ceremonial expense	Ceremonial expenses	58,074.00	490,245.00
		Donation & contribution	5,397,998.00	5,200,000.00
		National electricity week expense	-	548,800.00
		Contribution to PM relief fund(CSR)	-	-
		Benevolent & recreation	-	-
		Sub total	5,456,072.00	6,239,045.00
4.9	Miscellaneous expenses	Board meeting expenses	582,637.00	1,049,537.00
		Books & periodicals	28,195.00	24,275.00
		Computer accessories	49,573.00	68,445.00
		Liveries	223,223.00	192,410.00
		Medical expenses	41,660.00	6,184.00
		Misc. expenses	24,790.00	51,921.00
		News paper & periodicals	35,188.00	35,953.00
		Office furnishing expenses	244,940.00	306,879.00
		Office supplies	85,398.00	28,100.00
		Wages for hired labour	7,800.00	7,100.00
Washing expenses	680.00	1,110.00		
		Sub total	1,324,084.00	1,771,914.00
4.10	Depreciation & amortization	Amortization expense	1,196,000.00	653,316.00
		Depreciation expense	19,544,769.01	17,226,598.00
		Sub total	20,740,769.01	17,879,914.00
		Total	63,403,277.35	54,939,609.00

ANNEXURE-H : Salary and other benefits

H-1: Siddhirganj 2x120 MW PPP

SL	Particulars	FY 2019-20				FY 2018-2019			
		Amount (Tk)				Amount (Tk)			
		Officers	Staffs	Daily Staffs	Total	Officers	Staffs	Daily Staffs	Total
1	Basic salary	32,948,488	12,844,636		45,793,124	32,450,191	12,135,749		44,585,940
2	Daily basis salary			350,280	350,280			349,307	349,307
3	House rent allowance	16,477,986	5,662,349		22,140,335	16,225,096	5,306,266		21,531,362
4	Conveyance allowances	1,353,485	1,809,581		3,163,066	1,367,200	1,743,000		3,110,200
5	Medical allowance	587,835	1,363,552		1,951,387	458,150	1,298,328		1,756,478
6	Education allowance	110,000	349,000		459,000	110,000	311,000		421,000
7	Festival bonus	5,455,500	2,137,410	29,190	7,622,100	5,430,290	2,020,470	29,190	7,479,950
8	Charge allowance	105,000			105,000	34,559	60,000		94,559
9	CPF from employer	2,949,471	1,242,133		4,191,604	3,111,670	1,235,114		4,346,784
10	Bengali new year allowance		216,754	3,016	219,770	524,438	199,790	2,919	727,147
11	Electricity allowance	647,909	526,814		1,174,723	670,381	520,907		1,191,288
12	Leave encashment	1,698,420	930,358		2,628,778	2,472,109	981,130		3,453,239
13	Entertainment allowance	36,000			36,000		-	-	-
14	Honorarium to officers	1,407,498			1,407,498	12,000			12,000
15	Gas bill - residential				-				-
16	Telephone bill-residential				-				-
17	Sweeper allowance				-				-
18	Water & sanitation allowance				-				-
19	Servant allowance				-				-
20	Medical reimbursement	3,143,187			3,143,187	3,137,633			3,137,633
21	Recreation allowance				-				-
22	Security allowance				-				-
23	Dearness allowance				-				-
24	Incentive bonus (KPI)		578,047	29,190	607,237	201,125			201,125
25	Washing allowance		120,580		120,580		116,200		116,200
26	Shift allowance	1,610,829	448,233		2,059,062	1,626,633	403,457		2,030,090
27	Power house allowance	8,227,892	3,150,362		11,378,254	8,104,252	3,038,315		11,142,567
28	Overtime		3,997,682		3,997,682		4,031,972		4,031,972
					-				-
	Total	76,759,500	35,377,491	411,676	112,548,667	75,935,727	33,401,698	381,416	109,718,841

H-2: Haripur 412 MW CCPP

SL	Particulars	FY 2019-20				FY 2018-2019			
		Amount (Tk)				Amount (Tk)			
		Officers	Staffs	Daily staffs	Total	Officers	Staffs	Daily staffs	Total
1	Basic salary	38,853,894	16,587,113		55,441,007	39,023,797	15,699,800	331,357	55,054,954
2	Daily basis salary			331,357	331,357				-
3	House rent allowance	19,496,822	7,957,106		27,453,928	19,576,796	7,898,622		27,475,418
4	Conveyance allowances	1,791,662	2,442,485		4,234,147	1,734,960	2,406,000		4,140,960
5	Medical allowance	648,340	1,777,941		2,426,281	578,222	1,742,357		2,320,579
6	Education allowance	100,500	385,000		485,500	114,481	364,500		478,981
7	Festival bonus	6,384,230	2,770,550	27,690	9,182,470	6,409,660	2,613,560	27,690	9,050,910
8	Charge allowance	101,135			101,135	95,000			95,000
9	CPF from employer	3,789,235	1,613,527		5,402,762	4,091,931	1,619,041		5,710,972
10	Bengali new year allowance	628,946	273,802	2,769	905,517	633,430	264,020	2,769	900,219
11	Electricity allowance	766,737	698,309		1,465,046	790,386	703,873	-	1,494,259
12	Leave encashment	1,451,018	1,201,745		2,652,763	2,943,555	1,449,572	-	4,393,127
13	Entertainment allowance	87,000			87,000		-	-	-
14	Honorarium to officers/staff				-	1,082,239	649,320	-	1,731,559
15	Gas bill - residential				-		-	-	-
16	Telephone bill-residential				-	2,007	-	-	2,007
17	Sweeper allowance				-	-	-	-	-
18	Water & sanitation allowance				-	-	-	-	-
19	Servant allowance				-	-	-	-	-
20	Medical reimbursement	3,327,312			3,327,312	3,188,861	-	-	3,188,861
21	Recreation allowance				-	-	-	-	-
22	Security allowance				-	-	-	-	-
23	Dearness allowance				-	-	-	-	-
24	Incentive bonus (KPI)	112,530		27,690	140,220	126,880	26,920	-	153,800
25	Washing allowance		162,832		162,832		160,400	-	160,400
26	Shift allowance	2,724,168	783,904		3,508,072	2,553,746	724,318	-	3,278,064
27	Power house allowance	9,538,980	4,109,807		13,648,787	9,593,765	3,954,769	-	13,548,534
28	Overtime		4,888,412		4,888,412		5,136,861	-	5,136,861
					-				-
	Total	89,802,509	45,652,533	389,506	135,844,548	92,539,716	45,413,933	361,816	138,315,465

H-3: Siddhirganj 335 MW CCPP

SL	Particulars	FY 2019-20				FY 2018-2019			
		Amount (Tk)				Amount (Tk)			
		Officers	Staffs	Daily staffs	Total	Officers	Staffs	Daily staffs	Total
1	Basic salary	34,426,226	9,460,381		43,886,607	28,973,472	7,075,393	143,031	36,191,896
2	Daily basis salary			347,361	347,361				-
3	House rent allowance	17,219,875	4,484,514		21,704,389	14,543,526	3,425,203		17,968,729
4	Conveyance allowances	1,738,475	1,428,698		3,167,173	1,514,876	1,086,961		2,601,837
5	Medical allowance	720,846	1,054,898		1,775,744	413,388	787,095		1,200,483
6	Education allowance	193,020	156,800		349,820	81,000	90,500		171,500
7	Festival bonus	5,468,290	1,447,430	29,190	6,944,910	4,854,100	1,150,140	14,595	6,018,835
8	Charge allowance				-	60,000			60,000
9	CPF from employer	3,881,076			3,881,076	3,637,217			3,637,217
10	Bengali new year allowance	763,127			763,127	473,918	124,207		598,125
11	Electricity allowance	692,546	417,173		1,109,719	602,830	321,961		924,791
12	Leave encashment	1,720,502	430,724		2,151,226	1,907,719	604,864		2,512,583
13	Entertainment allowance				-				-
14	Honorarium to officers				-	285,259			285,259
15	Gas bill - residential				-				-
16	Telephone bill-residential				-				-
17	Sweeper allowance				-				-
18	Water & sanitation allowance				-				-
19	Servant allowance				-				-
20	Medical reimbursement	2,887,117			2,887,117	2,346,400			2,346,400
21	Recreation allowance				-				-
22	Security allowance				-				-
23	Dearness allowance				-				-
24	Incentive bonus (KPI)	56,135	29,190		85,325				-
25	Washing allowance		71,600		71,600		67,477		67,477
26	Shift allowance	2,330,689	367,631		2,698,320	1,973,685	220,183		2,193,868
27	Power house allowance	8,589,792	2,357,598		10,947,390	8,093,789	2,006,710		10,100,499
28	Overtime		3,688,042		3,688,042		2,203,436		2,203,436
					-				-
	Total	80,687,716	25,394,679	376,551	106,458,946	69,761,179	19,164,130	157,626	89,082,935

H-4: Corporate office

SL	Particulars	FY 2019-20				FY 2018-2019			
		Amount (Tk)				Amount (Tk)			
		Officers	Staffs	Daily staffs	Total	Officers	Staffs	Daily staffs	Total
1	Basic salary	48,338,158	12,428,281		60,766,439	42,109,429	11,390,086	223,965	53,723,480
2	Daily basis salary			206,010	206,010				-
3	House rent allowance	28,509,394	7,460,380		35,969,774	24,976,080	6,832,337		31,808,417
4	Conveyance allowances	1,377,179	1,614,755		2,991,934	1,036,324	1,531,839		2,568,163
5	Medical allowance	338,704	1,304,940		1,643,644	165,732	1,218,047		1,383,779
6	Education allowance	288,000	343,200		631,200	262,263	328,645		590,908
7	Festival bonus	7,917,490	2,055,840	28,350	10,001,680	6,916,770	1,876,200	28,350	8,821,320
8	Charge allowance	24,107			24,107	90,466	60,000		150,466
9	CPF from employer	4,416,690	1,219,461		5,636,151	3,959,045	1,141,028		5,100,073
10	Bengali new year allowance	819,322	207,758	1,796	1,028,876	710,214	195,642	2,835	908,691
11	Electricity allowance	858,561	491,381		1,349,942	756,505	466,044		1,222,549
12	Honorarium to officers/staff	97,175	21,095		118,270	311,400	27,040		338,440
13	Leave encashment	3,385,459	1,051,338		4,436,797	8,638,861	816,841		9,455,702
14	Entertainment allowance	240,000			240,000	216,811			216,811
15	Residential Telephone Bill	33,600			33,600				-
16	Gas bill - residential				-				-
17	Mobile allowance	18,000			18,000	45,800			45,800
18	Sweeper allowance				-				-
19	Water & sanitation allowance				-				-
20	Servant allowance				-				-
21	Medical reimbursement	4,587,719			4,587,719	4,351,845			4,351,845
22	Recreation allowance				-	66,120			66,120
23	Security allowance				-				-
24	Vehicle maintenance allow.	300,000			300,000	300,000			300,000
25	Incentive bonus (KPI)	728,170		28,350	756,520				-
26	Washing allowance		69,600		69,600		67,200		67,200
27	Overtime		3,195,832		3,195,832		3,655,019		3,655,019
28	Compensation allowance		53,760		53,760		51,672		51,672
					-				-
	Total	102,277,728	31,517,621	264,506	134,059,855	94,913,665	29,657,640	255,150	124,826,455


Company Secretary


Director


Managing Director



Electricity Generation Company of Bangladesh Limited

Unique Heights (Level 15 & 16), 117 Kazi Nazrul Islam Avenue, Eskaton Garden, Dhaka - 1217

Tel : +88-02-55138633-36, Fax : +88-02-55138637

Email : info@egcb.com.bd, Web : www.egcb.com.bd